STATE OF IDAHO
DEPARTMENT OF
ENVIRONMENTAL QUALITY

1410 North Hilton • Boise, Idaho 83706 • (208) 373-0502
www.deq.idaho.gov

Governor Brad Little
Director John H. Tippets

September 4, 2019

Rick Duncan, Regional Director, Operations & Pipelines Maintenance
Gas Transmission Northwest, LLC - Compressor Station 05, Athol
700 Louisiana Street, Suite 700
Houston, TX 77002-2700

RE: Facility ID No. 055-00033, Project No. 62286, Gas Transmission Northwest, LLC - Compressor Station 05, Athol
Transfer of Ownership by Tier I Administrative Permit Amendment

Dear Mr. Duncan:

The Department of Environmental Quality (DEQ) is issuing Tier I Operating Permit No. T1-2016.0024, Project 62286 to Gas Transmission Northwest, LLC - Compressor Station 05, Athol for a transfer of ownership from TransCanada to TC Energy. The registered legal name remains Gas Transmission Northwest, LLC (GTN). This Tier I Operating Permit is issued in accordance with IDAPA 58.01.01.381 of the Rules for the Control of Air Pollution in Idaho and is based on the certified information received on August 13, 2019. The transfer of ownership is based on the following information:

**Previous Permittee Information**

| | |
|---|---|
| Permittee: | TransCanada GTN System, Athol Station 5 |
| Mailing Address: | 700 Louisiana Street, Suite 700, Houston, TX 77002-2700 |
| Facility Location: | 2244E. Seasons Road, Athol, ID |
| Facility Contact: | Melinda Holdsworth, US Environmental Services - Air |
| Phone Number: | (832) 320-5665 |
| E-mail Address: | Melinda_Holdsworth@transcanda.com |
| Responsible Official: | Rick Duncan, Regional Director, Operations & Pipelines Maintenance |
| Phone Number: | (816) 233-6033 ext. 223 |

**Updated Permittee Information**

| | |
|---|---|
| Permittee: | Gas Transmission Northwest, LLC - Compressor Station 05, Athol |
| Mailing Address: | 700 Louisiana Street, Suite 700, Houston, TX 77002-2700 |
| Facility Location: | 2244 E. Seasons Road, Athol, Idaho 83801 |
| Facility Contact: | Melinda Holdsworth, US Environmental Services - Air |
| Phone Number: | (832) 320-5665 |

| | |
|---|---|
| E-mail Address: | Melinda_Holdsworth@tcenergy.com |
| Responsible Official: | Rick Duncan, Regional Director, Operations & Pipelines Maintenance |
| Phone Number: | (402) 492-7455 |

This permit is effective immediately and replaces T1-2016.0024, Project 61714, issued May 2, 2017. This permit does not release Gas Transmission Northwest, LLC - Compressor Station 05, Athol from compliance with all other applicable federal, state, or local laws, regulations, permits, or ordinances.

If you have any questions, please contact Dan Pitman at (208) 373-0500 or daniel.pitman@deq.idaho.gov.

Sincerely,

Mike Simon
Stationary Source Program Manager
Air Quality Division

Attachment

MS/dp Permit No. T1-2016.0024 Project 62286

# Air Quality

## TIER I OPERATING PERMIT

| | |
|---|---|
| **Permittee** | Gas Transmission Northwest, LLC – Compressor Station 05, Athol |
| **Permit Number** | T1-2016.0024 |
| **Project ID** | 62286 |
| **Facility ID** | 055-00033 |
| **Facility Location** | 2244 E. Seasons Road<br>Athol, ID 83801 |

## Permit Authority

This permit (a) is issued according to the "Rules for the Control of Air Pollution in Idaho" (Rules) (IDAPA 58.01.01.300–386) (b) incorporates all applicable terms and conditions of prior air quality permits issued by the Idaho Department of Environmental Quality (DEQ) for the permitted source, unless the permittee emits toxic pollutants subject to state-only requirements pursuant to IDAPA 58.01.01.210 and the permittee elects not to incorporate those terms and conditions into this operating permit.

The permittee shall comply with the terms and conditions of this permit. The effective date of this permit is the date of signature by DEQ on this cover page.

| | |
|---|---|
| **Date Issued** | September 4, 2019 |
| **Date Expires** | May 2, 2022 |

**Dan Pitman, PE, Permit Writer**

**Mike Simon, Stationary Source Manager**

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# 1 Acronyms, Units, and Chemical Nomenclature

| | |
|---|---|
| acfm | actual cubic feet per minute |
| AFS | AIRS Facility Subsystem |
| AIRS | Aerometric Information Retrieval System |
| AQCR | Air Quality Control Region |
| ASTM | American Society for Testing and Materials |
| BACT | Best Available Control Technology |
| Btu | British thermal unit |
| CAA | Clean Air Act |
| CFR | Code of Federal Regulations |
| CO | carbon monoxide |
| DEQ | Department of Environmental Quality |
| EPA | U.S. Environmental Protection Agency |
| gr/dscf | grain (1 lb = 7,000 grains) per dry standard cubic foot |
| HAP | hazardous air pollutants |
| hp | horsepower |
| hr/yr | hours per year |
| IDAPA | a numbering designation for all administrative rules in Idaho promulgated in accordance with the Idaho Administrative Procedures Act |
| km | kilometers |
| lb/hr | pounds per hour |
| m | meters |
| MACT | Maximum Achievable Control Technology |
| MMBtu | million British thermal units |
| NAICS | North American Industry Classification System |
| NESHAP | National Emission Standards for Hazardous Air Pollutants |
| $NO_2$ | nitrogen dioxide |
| $NO_x$ | nitrogen oxides |
| NSPS | New Source Performance Standards |
| PM | particulate matter |
| $PM_{10}$ | particulate matter with an aerodynamic diameter less than or equal to a nominal 10 micrometers |
| ppm | parts per million |
| PSD | Prevention of Significant Deterioration |
| PTC | permit to construct |
| PTE | potential to emit |
| RICE | reciprocating internal combustion engine |
| SIC | Standard Industrial Classification |
| SIP | State Implementation Plan |
| $SO_2$ | sulfur dioxide |
| $SO_x$ | sulfur oxides |
| T/yr | tons per year |
| TAP | toxic air pollutants |
| U.S.C. | United States Code |

| | |
|---|---|
| UTM | Universal Transverse Mercator |
| VOC | volatile organic compounds |
| $\mu g/m^3$ | micrograms per cubic meter |

# 2 Tier I Operating Permit Scope

## Purpose

**2.1** This Tier I operating permit establishes facility-wide requirements in accordance with the Idaho State Implementation Plan control strategy and the Rules. The purpose of this permit amendment is to change the name of the permittee.

**2.2** This Tier I permit incorporates the following permit:

- Permit to Construct No. P-2019.0045, issued September 4, 2019

**2.3** This Tier I operating permit replaces the following permit:

- Tier I Operating Permit No. T1-2016.0024, issued May 2, 2017

## Regulated Sources

**2.4** Table 2.1 lists all sources of emissions regulated in this permit.

**Table 2.1 Regulated Sources**

| Permit Section | Source Description | Emissions Control |
|---|---|---|
| 4 | Unit 5B – Cooper-Rolls Coberra 125 Turbine with Diffusion Flame Burner<br>Manufactured: 1970<br>Serial No. - 37858 | None |
| 5 | Unit 5C – Cooper-Rolls Coberra 6000 Turbine with Dry Low Emissions (DLE) Combustor<br>Manufactured: 1992<br>Serial No. - 1790271 | None |
| 6 | Emergency Generator<br>Manufacturer: Caterpillar<br>Serial Number: CTP00249<br>Rated Horsepower: 691 Hp | None |

# 3 Facility-Wide Conditions

Table 3.1 contains a summary of requirements that apply generally to emissions units at the facility.

**Table 3.1 Applicable Requirements Summary**

| Permit Conditions | Parameter | Limit/Standard Summary | Applicable Requirements Reference | Monitoring, Recordkeeping, and Reporting Requirements |
|---|---|---|---|---|
| 3.1-3.3 | Fugitive Dust | Reasonable control | IDAPA 58.01.01.650–651 | 3.4, 3.22, 3.27 |
| 3.5 | Odors | Odorous gases limitation | IDAPA 58.01.01.775–776 | 3.6, 3.22, 3.27 |
| 3.7 | Visible Emissions | 20% opacity for no more than 3 minutes in any 60-minute period | IDAPA 58.01.01.625 | 3.8, 3.9, 3.22, 3.27 |
| 3.10-3.14 | Excess Emissions | Compliance with IDAPA 58.01.01.130-136 | IDAPA 58.01.01.130–136 | 3.10-3.14, 3.22, 3.27 |
| 3.15 | Fuel Burning Equipment | Compliance with IDAPA 58.01.01.676–677 | IDAPA 58.01.01.676–677 | 3.22, 3.27 |
| 3.16 | Open Burning | Compliance with IDAPA 58.01.01.600-623 | IDAPA 58.01.01.600–623 | 3.22, 3.27 |
| 3.17 | Asbestos | Compliance with 40 CFR 61, Subpart M | 40 CFR 61, Subpart M | 3.22, 3.27 |
| 3.18 | Regulated substance | Compliance with 40 CFR 68.10(a) | 40 CFR 68.10(a) | 3.22, 3.27 |
| 3.19 | Recycling and Emissions Reductions | Compliance with 40 CFR 82, Subpart F | 40 CFR 82, Subpart F | 3.22, 3.27 |
| 3.20, 3.21 | NSPS/NESHAP General Provisions | Compliance with 40 CFR 60/63, Subpart A | IDAPA 58.01.01.107.03 | 3.22, 3.27 |
| 3.22 | Monitoring and Recordkeeping | Maintenance of required records | IDAPA 58.01.01.322.06 | 3.22, 3.27 |
| 3.23-3.26 | Testing | Compliance testing | IDAPA 58.01.01.157 | 3.22, 3.27 |
| 3.27 | Reports and Certifications | Submittal of required reports, notifications, and certifications | IDAPA 58.01.01.322.08 | 3.27 |
| 3.28 | Incorporation of Federal Requirements by Reference | Compliance with applicable federal requirements referenced | IDAPA 58.01.01.107 | 3.28 |

## Fugitive Dust

**3.1** All reasonable precautions shall be taken to prevent particulate matter (PM) from becoming airborne in accordance with IDAPA 58.01.01.650–651.

**[IDAPA 58.01.01.650–651, 4/11/15]**

**3.2** The permittee shall monitor and maintain records of the frequency and the method(s) used (e.g., water, chemical dust suppressants) to reasonably control fugitive emissions.

**[IDAPA 58.01.01.322.06, 07, 5/1/94]**

**3.3** The permittee shall maintain records of all fugitive dust complaints received. The permittee shall take appropriate corrective action as expeditiously as practicable after receiving of a valid complaint. The records shall include, at a minimum, the date that each complaint was received and a description of the following: the complaint, the permittee's assessment of the validity of the complaint, any corrective action taken, and the date the corrective action was taken.

**[IDAPA 58.01.01.322.06, 07, 5/1/94]**

**3.4** The permittee shall conduct a quarterly facility wide inspection of potential sources of fugitive emissions during daylight hours and under normal operating conditions to ensure that the methods used to reasonably control fugitive emissions are effective. If fugitive emissions are not being reasonably controlled, the permittee shall take corrective action as expeditiously as practicable. The permittee shall maintain records of the results of each fugitive emissions inspection. The records shall include, at a minimum, the date of each inspection and a description of the following: the permittee's assessment of the conditions existing at the time fugitive emissions were present (if observed), any corrective action taken in response to the fugitive emissions, and the date the corrective action was taken.

**[IDAPA 58.01.01.322.06, 07, 5/1/94]**

## Odors

**3.5** The permittee shall not allow, suffer, cause, or permit the emission of odorous gases, liquids, or solids to the atmosphere in such quantities as to cause air pollution.

**[IDAPA 58.01.01.775–776 (state only), 5/1/94]**

**3.6** The permittee shall maintain records of all odor complaints received. If the complaint has merit, the permittee shall take appropriate corrective action as expeditiously as practicable. The records shall include, at a minimum, the date that each complaint was received and a description of the following: the complaint, the permittee's assessment of the validity of the complaint, any corrective action taken, and the date the corrective action was taken.

**[IDAPA 58.01.01.322.06, 07 (state only), 5/1/94]**

## Visible Emissions

**3.7** The permittee shall not discharge any air pollutant to the atmosphere from any point of emission for a period or periods aggregating more than three minutes in any 60-minute period which is greater than 20% opacity as determined by procedures contained in IDAPA 58.01.01.625. These provisions shall not apply when the presence of uncombined water, NOx, and/or chlorine gas is the only reason for the failure of the emission to comply with the requirements of this section.

**[IDAPA 58.01.01.625, 4/5/00]**

**3.8** The permittee shall conduct a quarterly facility-wide inspection of potential sources of visible emissions, during daylight hours and under normal operating conditions. Sources that are monitored using a continuous opacity monitoring system (COMS) are not required to comply with this permit condition. The inspection shall consist of a see/no see evaluation for each potential source of visible emissions. If any visible emissions are present from any point of emission, the permittee shall either:

a) Take appropriate corrective action as expeditiously as practicable to eliminate the visible emissions. Within 24 hours of the initial see/no see evaluation and after the corrective action, the permittee shall conduct a see/no see evaluation of the emissions point in question. If the visible emissions are not eliminated, the permittee shall comply with b).

or

b) Perform a Method 9 opacity test in accordance with the procedures outlined in IDAPA 58.01.01.625. A minimum of 30 observations shall be recorded when conducting the opacity test. If opacity is greater than 20%, as measured using Method 9, for a period or periods aggregating more than three minutes in any 60-minute period, the permittee shall take all necessary corrective actions and report the period or periods as an excess emission in the annual compliance certification and in accordance with IDAPA 58.01.01.130–136.

**[IDAPA 58.01.01.322.06, 5/1/94]**

**3.9** The permittee shall maintain records of the results of each visible emission inspection and each opacity test when conducted. The records shall include, at a minimum, the date and results of each inspection and test and a description of the following: the permittee's assessment of the conditions existing at the time visible emissions are present (if observed), any corrective action taken in response to the visible emissions, and the date corrective action was taken.

**[IDAPA 58.01.01.322.07, 5/1/94]**

## Excess Emissions

***Excess Emissions-General***

**3.10** The permittee shall comply with the procedures and requirements of IDAPA 58.01.01.130–136 for excess emissions. The provisions of IDAPA 58.01.01.130–136 shall govern in the event of conflicts between the excess emissions facility wide conditions (Permit Conditions 3.10 through 3.14) and the regulations of IDAPA 58.01.01.130–136.

During an excess emissions event, the permittee shall, with all practicable speed, initiate and complete appropriate and reasonable action to correct the conditions causing the excess emissions event; to reduce the frequency of occurrence of such events; to minimize the amount by which the emission standard is exceeded; and shall, as provided below or upon request of DEQ, submit a full report of such occurrence, including a statement of all known causes, and of the scheduling and nature of the actions to be taken.

**[IDAPA 58.01.01.132, 4/5/00]**

***Excess Emissions-Startup, Shutdown, and Scheduled Maintenance***

**3.11** In all cases where startup, shutdown, or scheduled maintenance of any equipment or emission unit is expected to result or results in an excess emissions event, the permittee shall demonstrate compliance with IDAPA 58.01.01.133.01(a) through (d), including, but not limited to, the following:

- Prohibiting any scheduled startup, shutdown, or maintenance resulting in excess emissions shall occur during any period in which an Atmospheric Stagnation Advisory or a Wood Stove Curtailment Advisory has been declared by DEQ.
- Notifying DEQ of the excess emissions event as soon as reasonably possible, but no later than two hours prior to, the start of the event, unless the permittee demonstrates to DEQ's satisfaction that a shorter advance notice was necessary.
- Reporting and recording the information required pursuant to the excess emissions reporting and recordkeeping requirements (Permit Conditions 3.13 and 3.14) and IDAPA 58.01.01.135 and 136 for each excess emissions event due to startup, shutdown, or scheduled maintenance.

**[IDAPA 58.01.01.133, 4/11/06]**

***Excess Emissions-Upset, Breakdown, or Safety Measures***

**3.12** In all cases where upset or breakdown of equipment or an emissions unit, or the initiation of safety measures, results or may result in an excess emissions event, the permittee shall demonstrate compliance with IDAPA 58.01.01.134.01(a) and (b) and the following:

- Immediately undertake all appropriate measures to reduce and, to the extent possible, eliminate excess emissions resulting from the event and to minimize the impact of such excess emissions on the ambient air quality and public health.

- Notify DEQ of any upset, breakdown, or safety event that results in excess emissions. Such notification shall identify the time, specific location, equipment or emissions unit involved, and (to the extent known) the cause(s) of the occurrence. The notification shall be given as soon as reasonably possible, but no later than 24 hours after the event, unless the permittee demonstrates to DEQ's satisfaction that the longer reporting period was necessary.
- Report and record the information required pursuant to the excess emissions reporting and recordkeeping facility wide conditions (Permit Conditions 3.13 and 3.14) and IDAPA 58.01.01.135 and 136 for each excess emissions event caused by an upset, breakdown, or safety measure.
- During any period of excess emissions caused by upset, breakdown, or operation under facility safety measures, DEQ may require the permittee to immediately reduce or cease operation of the equipment or emissions unit causing the period until such time as the condition causing the excess has been corrected or brought under control. Such action by DEQ shall be taken upon consideration of the factors listed in IDAPA 58.01.01.134.03 and after consultation with the permittee.

**[IDAPA 58.01.01.134, 4/11/06]**

***Excess Emissions-Reporting and Recordkeeping***

**3.13** The permittee shall submit a written report to DEQ for each excess emissions event, no later than 15 days after the beginning of such an event. Each report shall contain the information specified in IDAPA 58.01.01.135.02.

**[IDAPA 58.01.01.135, 4/11/06]**

**3.14** The permittee shall maintain excess emissions records at the facility for the most recent five calendar-year period. The excess emissions records shall be made available to DEQ upon request and shall include the information requested by IDAPA 58.01.01.136.03(a) and (b) as summarized in the following:

- An excess emissions log book for each emissions unit or piece of equipment containing copies of all reports that have been submitted to DEQ pursuant to IDAPA 58.01.01.135 for the particular emissions unit or equipment; and
- Copies of all startup, shutdown, and scheduled maintenance procedures and upset, breakdown, or safety preventative maintenance plans that have been developed by the permittee in accordance with IDAPA 58.01.01.133 and 134, and facility records as necessary to demonstrate compliance with such procedures and plans.

**[IDAPA 58.01.01.136, 4/5/00]**

## Fuel-Burning Equipment

**3.15** The permittee shall not discharge to the atmosphere from any gaseous fuel-burning equipment PM in excess of 0.015 grains per dry standard cubic foot (gr/dscf) of effluent gas corrected to 3% oxygen by volume for gas.

**[IDAPA 58.01.01.676–677, 5/1/94]**

## Open Burning

**3.16** The permittee shall comply with the "Rules for Control of Open Burning" (IDAPA 58.01.01.600–623).

**[IDAPA 58.01.01.600–623, 5/08/09]**

## Asbestos

**3.17 NESHAP 40 CFR 61, Subpart M—National Emission Standard for Asbestos**

The permittee shall comply with all applicable requirements of 40 CFR 61, Subpart M—"National Emission Standard for Asbestos."

**[40 CFR 61, Subpart M]**

## Accidental Release Prevention

**3.18** A permittee of a stationary source that has more than a threshold quantity of a regulated substance in a process, as determined under 40 CFR 68.115, shall comply with the requirements of the "Chemical Accident Prevention Provisions" at 40 CFR 68 no later than the latest of the following dates:

- Three years after the date on which a regulated substance present above a threshold quantity is first listed under 40 CFR 68.130.
- The date on which a regulated substance is first present above a threshold quantity in a process.

**[40 CFR 68.10(a)]**

## Recycling and Emissions Reductions

**3.19 40 CFR Part 82—Protection of Stratospheric Ozone**

The permittee shall comply with applicable standards for recycling and emissions reduction of refrigerants and their substitutes pursuant to 40 CFR 82, Subpart F, "Recycling and Emissions Reduction."

**[40 CFR 82, Subpart F]**

## NSPS/NESHAP General Provisions

### 3.20 NSPS 40 CFR 60, Subpart A-General Provisions

The permittee shall comply with the applicable requirements of 40 CFR 60, Subpart A "General Provisions" in accordance with 40 CFR 60.1. A summary of requirements for affected facilities is provided in Table 3.2.

**Table 3.2 NSPS 40 CFR 60, Subpart A - Summary of General Provisions**

| Section | Subject | Summary of Section Requirements |
|---|---|---|
| 60.4 | Address | • DEQ is delegated 40 CFR 60 Subpart GG. All requests, reports, applications, submittals, and other communications associated with 40 CFR 60, Subpart GG shall be submitted to:<br>DEQ Coeur d' Alene Regional Office<br>2110 Ironwood Parkway<br>Coeur d' Alene, ID 83814 |
| 60.7(a), (b), and (f) | Notification and Recordkeeping | • Notification shall be furnished of commencement of construction postmarked no later than 30 days of such date.<br>• Notification shall be furnished of initial startup postmarked within 15 days of such date.<br>• Notification shall be furnished of any physical or operational change that may increase emissions postmarked 60 days before the change is made.<br>• Records shall be maintained of the occurrence and duration of any startup, shutdown or malfunction; any malfunction of the air pollution control equipment; or any periods during which a CMS or monitoring device is inoperative.<br>• Records shall be maintained, in a permanent form suitable for inspection, of all measurements, performance testing measurements, calibration checks, adjustments and maintenance performed, and other required information. Records shall be maintained for a period of two years following the date of such measurements, maintenance, reports, and records. |
| 60.8 | Performance Tests | • At least 30 days prior notice of any performance test shall be provided to afford the opportunity to have an observer to be present.<br>• Within 60 days of achieving the maximum production rate, but not later 180 days after initial startup, performance test(s) shall be conducted and a written report of the results of such test(s) furnished.<br>• Performance testing facilities shall be provided as follows:<br>Sampling ports adequate for test methods applicable to such facility.<br>Safe sampling platform(s).<br>Safe access to sampling platform(s).<br>Utilities for sampling and testing equipment.<br>• Performance tests shall be conducted and data reduced in accordance with 40 CFR 60.8(b), (c), and (f) |
| 60.11(a), (d), (f), and (g) | Compliance with Standards and Maintenance Requirements | • When performance tests are required, compliance with standards is determined by methods and procedures established by 40 CFR 60.8.<br>• At all times, including periods of startup, shutdown, and malfunction, the owners and operators shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions.<br>• For the purpose of submitting compliance certifications or establishing whether or not a person has violated or is in violation of any standard, nothing shall preclude the use, including the exclusive use, of any credible evidence or information, relevant to whether a source would have been in compliance with applicable requirements if the appropriate performance or compliance test or procedure had been performed. |
| 60.11(b), (c), and (e) | Compliance with Standards and Maintenance Requirements (Opacity) | • Compliance with opacity standards shall be determined by Method 9 in Appendix A of 40 CFR 60. The permittee may elect to use COM measurements in lieu of Method 9, provided notification is made at least 30 days before the performance test.<br>• The opacity standards shall apply at all times except during periods of startup, shutdown, malfunction, and as otherwise provided.<br>• Opacity observations shall be conducted concurrently with the initial performance test required in 40 CFR 60.8 in accordance with the requirements and exceptions in 40 CFR 60.11(e). |

**Table 3.2 NSPS 40 CFR 60, Subpart A – Summary of General Provisions (continued)**

| Section | Subject | Summary of Section Requirements |
|---|---|---|
| 60.12 | Circumvention | • No permittee shall build, erect, install, or use any article, machine, equipment or process, the use of which conceals an emission which would otherwise constitute a violation of an applicable standard. |
| 60.13 | Monitoring Requirements (CMS) | • All CMS and monitoring devices shall be installed and operational prior to conducting performance tests required by 40 CFR 60.8.<br>• A performance evaluation of the COMS or CEMS shall be conducted before or during any performance test and a written report of the results of the performance evaluation furnished. Reporting requirements include submitting performance evaluations reports within 60 days of the evaluations required by this section, and submitting results of the performance evaluations for the COM within 10 days before a performance test, if using a COM to determine compliance with opacity during a performance test instead of Method 9.<br>• The zero and span calibration drifts must be checked at least once daily and adjusted in accordance with the requirements in 40 CFR 60.13(d).<br>• The zero and upscale (span) calibration drifts of a COMS must be automatically, intrinsic to the opacity monitor, checked at least once daily.<br>• Except for system breakdowns, repairs, calibration checks, and zero and span adjustments, all CMS shall be in continuous operation and shall meet minimum frequency of operation requirements as specified in 40 CFR 60.13(e).<br>• All CMS or monitoring devices shall be installed such that representative measurements of emissions or process parameters from the affected facility are obtained. CMS shall be located and installed in accordance with the requirements in 40 CFR 60.13(f) and (g).<br>• Data shall be reduced and computed in accordance with the procedures in 40 CFR 60.13(h), (i), and (j). |
| 60.14 | Modification | • A physical or operational change which results in an increase in the emission rate to the atmosphere or any pollutant to which a standard applies shall be considered a modification, and upon modification an existing facility shall become an affected facility in accordance with the requirements and exemptions in 40 CFR 60.14.<br>• Within 180 days of the completion of any physical or operational change, compliance with all applicable standards must be achieved. |
| 60.15 | Reconstruction | • An existing facility, upon reconstruction, becomes an affected facility, irrespective of any change in emission rate in accordance with the requirements of 40 CFR 60.15. |

**[40 CFR 60, Subpart A]**

## 3.21 NESHAP 40 CFR 63, Subpart A—General Provision

The permittee shall comply with the requirements of 40 CFR 63, Subpart A—"General Provisions." A summary of applicable requirements for affected sources is provided in Table 3.3.

**Table 3.3 40 CFR 63, Subpart A – Summary of General Provisions for Affected Sources**

| Section | Subject | Summary of Section Requirements |
|---|---|---|
| 63.13 | Address | • DEQ is delegated Subpart ZZZZ. All requests, reports, applications, submittals, and other communications associated with 40 CFR 63, Subpart ZZZZ shall be submitted to:<br>DEQ Coeur d' Alene Regional Office<br>2110 Ironwood Parkway<br>Coeur d' Alene, ID 83814 |
| 63.4(a) | Prohibited Activities | • No permittee must operate any affected source in violation of the requirements of 40 CFR 63 in accordance with 40 CFR 63.4(a). No permittee subject to the provisions of this part shall fail to keep records, notify, report, or revise reports as required under this part. |
| 63.4(b) | Circumvention/ Fragmentation | • No permittee shall build, erect, install or use any article, machine, equipment, or process to conceal an emission that would otherwise constitute noncompliance with a relevant standard.<br>• Fragmentation which divides ownership of an operation, within the same facility among various owners where there is no real change in control, will not affect applicability in accordance with 40 CFR 63.4(c). |
| 63.6(b) and (c) | Compliance Dates | • The permittee of any new or reconstructed source must comply with the relevant standard as specified in 40 CFR 63.6(b).<br>The permittee of a source that has an initial startup before the effective date of a relevant standard must comply not later than the standard's effective date in accordance with 40 CFR 63.6(b)(1).<br>The permittee of a source that has an initial startup after the effective date of a relevant standard must comply upon startup of the source in accordance with 40 CFR 63.6(b)(2).<br>• The permittee of any existing sources must comply with the relevant standard by the compliance date established in the applicable subpart or as specified in 40 CFR 63.6(c).<br>The permittee of an area source that increases its emissions of hazardous air pollutants such that the source becomes a major source shall be subject to relevant standards for existing sources in accordance with 40 CFR 63.6(c)(5). |
| 63.6(e) and (f) | Compliance with Standards and Maintenance Requirements (Non-Opacity) | • At all times, including periods of startup, shutdown, and malfunction, the permittee must operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions in accordance with 40 CFR 63.6(e).<br>• The permittee of an affected source must develop a written startup, shutdown, and malfunction plan and a program of corrective action for malfunctioning process, air pollution control, and monitoring equipment used to comply with the relevant standard in accordance with 40 CFR 63.6(e). The permittee must maintain the current plan at the affected source and must make the plan available upon request. If the plan fails to address or inadequately addresses a malfunction, the permittee must revise the plan within 45 days after the event.<br>• The permittee must record and report actions taken during a startup, shutdown, or malfunction in accordance with the requirements in 40 CFR 63.6(e). The permittee shall confirm that actions taken during the relevant reporting period during periods of startup, shutdown, and malfunction were consistent with the plan in the semiannual startup, shutdown, and malfunction report.<br>• Non-opacity emission standards shall apply at all times except during periods of startup, shutdown, and malfunction, and as otherwise specified, in accordance with 40 CFR 63.6(f). |

**Table 3.3 NSPS 40 CFR 63, Subpart A – Summary of General Provisions for Affected Sources (continued)**

| Section | Subject | Summary of Section Requirements |
|---|---|---|
| 63.7 | Performance Testing Requirements | • If required to do performance testing, the permittee must perform such tests within 180 days of the compliance date in accordance with 40 CFR 63.7(a).<br>• The permittee must notify in writing of the intention to conduct a performance test at least 60 calendar days before the performance test is initially scheduled to begin to allow review of the site-specific test plan and to have an observer present during the test in accordance with 40 CFR 63.7(b).<br>• Before conducting a required performance test, the permittee shall develop and, if requested, shall submit a site-specific test plan for approval in accordance with 40 CFR 63.7(c). The test plan shall include a test program summary, the test schedule, data quality objectives, and both an internal and external quality assurance (QA) program.<br>• If required to do performance testing, the permittee shall provide performance testing facilities in accordance with 40 CFR 63.7(d):<br>Sampling ports adequate for test methods applicable to such source.<br>Safe sampling platform(s);<br>Safe access to sampling platform(s);<br>Utilities for sampling and testing equipment; and<br>Any other facilities deemed necessary for safe and adequate testing of a source.<br>• Performance tests shall be conducted and data reduced in accordance with 40 CFR 63.7(e) and (f).<br>• The permittee shall report the results of the performance test before the close of business on the 60th day following the completion of the test, unless specified or approved otherwise in accordance with 40 CFR 63.7(g). |
| 63.9 | Notification Requirements | • The permittee of an affected source that has an initial startup before the effective date of a relevant standard shall notify in writing that the source is subject to the relevant standard, in accordance with 40 CFR 63.9(b)(2). The notification, which shall be submitted not later than 120 calendar days after the effective date of the relevant standard (or within 120 calendar days after the source becomes subject to the relevant standard), shall provide the following information:<br>The name and address of the permittee;<br>The address (i.e., physical location) of the affected source;<br>An identification of the relevant standard, or other requirement, that is the basis of the notification and the source's compliance date;<br>A brief description of the nature, size, design, and method of operation of the source and an identification of the types of emission points within the affected source subject to the relevant standard and types of hazardous air pollutants emitted; and<br>A statement of whether the affected source is a major source or an area source.<br>• The permittee of a new or reconstructed major affected source for which an application for approval of construction or reconstruction is required must provide the following information in writing in accordance with 40 CFR 63.9(b)(4):<br>A notification of intention to construct a new major-emitting affected source, reconstruct a major-emitting affected source, or reconstruct a major source such that the source becomes a major-emitting affected source;<br>A notification of the actual date of startup of the source delivered or postmarked within 15 calendar days after that date.<br>• The permittee of a new or reconstructed affected source for which an application for approval of construction or reconstruction is not required must provide the following information in writing in accordance with 40 CFR 63.9(b)(5):<br>A notification of intention to construct a new affected source, reconstruct an affected source, or reconstruct a source such that the source becomes an affected source, and<br>A notification of the actual date of startup of the source delivered or postmarked within 15 calendar days after that date.<br>Unless the permittee has requested and received prior permission, the notification must include the information required in the application for approval of construction or reconstruction as specified in 40 CFR 63.5(d)(1). |

**Table 3.3 NSPS 40 CFR 63, Subpart A – Summary of General Provisions for Affected Sources (continued)**

| Section | Subject | Summary of Section Requirements |
|---|---|---|
| 63.9 | Notification Requirements (continued) | • The permittee shall notify in writing of his or her intention to conduct a performance test at least 60 calendar days before the performance test is scheduled to begin to allow the opportunity to review and approve the site-specific test plan required by 40 CFR 63.7(c), and to have an observer present during the test.<br>• The permittee of an affected source shall notify in writing of the anticipated date for conducting the opacity or visible emission observations in accordance with 40 CFR 63.9(f), if such observations are required.<br>• Each time a notification of compliance status is required under this part, the permittee of such source shall submit a notification of compliance status in accordance with 40 CFR 63.9(h)(2)(i). The notification shall list:<br>The methods that were used to determine compliance;<br>The results of any performance tests, opacity or visible emission observations, continuous monitoring system (CMS) performance evaluations, and/or other monitoring procedures or methods that were conducted;<br>The methods that will be used for determining continuing compliance, including a description of monitoring and reporting requirements and test methods;<br>The type and quantity of hazardous air pollutants emitted by the source (or surrogate pollutants if specified in the relevant standard), reported in units and averaging times and in accordance with the test methods specified in the relevant standard;<br>If the relevant standard applies to both major and area sources, an analysis demonstrating whether the affected source is a major source (using the emissions data generated for this notification);<br>A description of the air pollution control equipment (or method) for each emission point, including each control device (or method) for each hazardous air pollutant and the control efficiency (percent) for each control device (or method); and<br>A statement by the permittee of the affected existing, new, or reconstructed source as to whether the source has complied with the relevant standard or other requirements.<br>• The notification must be sent before the close of business on the 60th day following the completion of the relevant compliance demonstration activity specified in the relevant standard unless otherwise specified in accordance with 40 CFR 63.9(h)(2)(ii). If no performance test is required but opacity or visible emission observations are required to demonstrate compliance with a standard, the notification shall be sent before close of business on the 30th day following the completion of the observations.<br>• Each time a notification of compliance status is required under this part, the permittee of such source shall submit the notification of compliance status following completion of the relevant compliance demonstration activity specified.<br>• If a permittee submits estimates or preliminary information in an application in place of the actual emissions data or control efficiencies, the permittee shall submit the actual emissions data and other correct information as soon as available but no later than with the initial notification of compliance status required in this section in accordance with 40 CFR 63.9(h)(5).<br>• Any change in the information already provided under this section shall be provided in writing within 15 calendar days after the change in accordance with 40 CFR 63.9(j). |

**Table 3.3 NSPS 40 CFR 63, Subpart A – Summary of General Provisions for Affected Sources (continued)**

| Section | Subject | Summary of Section Requirements |
|---|---|---|
| 63.10 | Recordkeeping and Reporting Requirements | • The permittee shall maintain files of all required information recorded in a form suitable and readily available for expeditious inspection and review in accordance with 40 CFR 63.10(b)(1). The files shall be retained for at least 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record. At a minimum, the most recent 2 years of data shall be retained on site.<br>• The permittee shall maintain relevant records of the following in accordance with 40 CFR 63.10(b)(2);<br>The occurrence and duration of each startup or shutdown when the startup or shutdown causes the source to exceed any applicable emission limitation in the relevant emission standards;<br>The occurrence and duration of each malfunction of operation or the required air pollution control and monitoring equipment;<br>All required maintenance performed on the air pollution control and monitoring equipment;<br>Actions taken during periods of startup or shutdown when the source exceeded applicable emission limitations in a relevant standard and when the actions taken are different from the procedures specified in the affected source's startup, shutdown, and malfunction plan; or<br>Actions taken during periods of malfunction when the actions taken are different from the procedures specified in the affected source's startup, shutdown, and malfunction plan;<br>All information necessary, including actions taken, to demonstrate conformance with the affected source's startup, shutdown, and malfunction plan (see 40 CFR 63.6(e)(3)) when all actions taken during periods of startup or shutdown (and the startup or shutdown causes the source to exceed any applicable emission limitation in the relevant emission standards), and malfunction (including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation) are consistent with the procedures specified in such plan. (The information needed to demonstrate conformance with the startup, shutdown, and malfunction plan may be recorded using a "checklist," or some other effective form of recordkeeping, in order to minimize the recordkeeping burden for conforming events);<br>Each period during which a CMS is malfunctioning or inoperative (including out-of-control periods);<br>All required measurements needed to demonstrate compliance with a relevant standard (including, but not limited to, 15-minute averages of CMS data, raw performance testing measurements, and raw performance evaluation measurements, that support data that the source is required to report);<br>All results of performance tests, CMS performance evaluations, and opacity and visible emission observations;<br>All measurements as may be necessary to determine the conditions of performance tests and performance evaluations;<br>All CMS calibration checks;<br>All adjustments and maintenance performed on CMS;<br>All emission levels relative to the criterion for obtaining permission to use an alternative to the relative accuracy test, if the source has been granted such permission under 40 CFR 63.8(f)(6); and<br>All documentation supporting initial notifications and notifications of compliance status under 40 CFR 63.9.<br>• If an permittee determines that his or her stationary source that emits one or more HAP, and that stationary source is in the source category regulated by the relevant standard, but that source is not subject to a relevant standard because of limitations on the source's potential to emit or an exclusion, the permittee must keep a record of the applicability determination on site at the source for a period of 5 years after the determination, or until the source changes its operations to become an affected source, whichever comes first in accordance with 40 CFR 63.10(b). |

**[40 CFR 63, Subpart A]**

## Monitoring and Recordkeeping

**3.22** The permittee shall maintain sufficient records to ensure compliance with all of the terms and conditions of this operating permit. Monitoring records shall include, but not be limited to, the following: (a) the date, place, and times of sampling or measurements; (b) the date analyses were performed; (c) the company or entity that performed the analyses; (d) the analytical techniques or methods used; (e) the results of such analyses; and (f) the operating conditions existing at the time of sampling or measurement. All monitoring records and support information shall be retained for a period of at least five years from the date of the monitoring sample, measurement, report, or application. Supporting information includes, but is not limited to, all calibration and maintenance records, all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. All records required to be maintained by this permit shall be made available in either hard copy or electronic format to DEQ representatives upon request.

**[IDAPA 58.01.01.322.06, 07, 5/1/94]**

## Performance Testing

**3.23** If performance testing is required, the permittee shall provide notice of intent to test to DEQ at least 15 days prior to the scheduled test or shorter time period as provided in a permit, order, consent decree, or by DEQ approval. DEQ may, at its option, have an observer present at any emissions tests conducted on a source. DEQ requests such testing not be performed on weekends or state holidays.

**[IDAPA 58.01.01.157, 4/5/00]**

**3.24** All testing shall be conducted in accordance with the procedures in IDAPA 58.01.01.157. Without prior DEQ approval, any alternative testing is conducted solely at the permittee's risk. If the permittee fails to obtain prior written approval by DEQ for any testing deviations, DEQ may determine that the testing does not satisfy the testing requirements. Therefore, prior to conducting any performance test, the permittee is encouraged to submit in writing to DEQ, at least 30 days in advance, the following for approval:

- The type of method to be used.
- Any extenuating or unusual circumstances regarding the proposed test.
- The proposed schedule for conducting and reporting the test.

**[IDAPA 58.01.01.157, 4/5/00; IDAPA 58.01.01.322.06, 08.a, 09, 5/1/94]**

**3.25** Unless a longer time is approved by DEQ, the permittee shall submit a compliance test report for the respective test to DEQ within 60 days upon request following the date in which a compliance test required by this permit is concluded. The compliance test report shall include all process operating data collected during the test period as well as the test results, raw test data, and associated documentation, including any approved test protocol.

**[IDAPA 58.01.01.157, 4/5/00]**

**3.26** The proposed test date(s), test date rescheduling notice(s), compliance test report, and all other correspondence shall be sent to the DEQ address specified in the "Reports and Certifications" facility wide condition.

**[IDAPA 58.01.01.157, 4/5/00; IDAPA 58.01.01.322.06, 08.a, 09, 5/1/94]**

## Reports and Certifications

**3.27** All periodic reports and certifications required by this permit shall be submitted to DEQ within 30 days of the end of each specified reporting period. Excess emissions reports and notifications shall be submitted in accordance with IDAPA 58.01.01.130–136. Reports, certifications, and notifications shall be submitted to:

Air Quality Permit Compliance
Department of Environmental Quality
Coeur d'Alene Regional Office
2110 Ironwood Parkway
Coeur d'Alene, ID 83814
ph: (208) 769-1422
fx: (208) 769-1404
toll-free: (877) 370-0017

The periodic compliance certification required in the general provisions shall also be submitted within 30 days of the end of the specified reporting period to:

Part 70 Operating Permit Program
U.S. EPA Region 10, Mail Stop: OAW-150
1200 Sixth Ave., Suite 900
Seattle, WA 98101

**[IDAPA 58.01.01.322.08, 11, 4/5/00]**

## Incorporation of Federal Requirements by Reference

**3.28** Unless expressly provided otherwise, any reference in this permit to any document identified in IDAPA 58.01.01.107.03 shall constitute the full incorporation into this permit of that document for the purposes of the reference, including any notes and appendices therein. Documents include, but are not limited to:

- Standards of Performance for New Stationary Sources (NSPS), 40 CFR Part 60
- National Emission Standards for Hazardous Air Pollutants for Source Categories (NESHAP), 40 CFR Part 63

For permit conditions referencing or cited in accordance with any document incorporated by reference (including permit conditions identified as NSPS or NESHAP), should there be any conflict between the requirements of the permit condition and the requirements of the document, the requirements of the document shall govern, including any amendments to that regulation.

**[IDAPA 58.01.01.107, 3/25/16]**

# 4 Unit 5B– Cooper-Rolls Coberra 125 Gas Turbine with Diffusion Flame Burner

## Summary Description

Table 4.1 describes the devices used to control emissions from Unit 5B.

**Table 4.1 Unit 5B Description**

| Emissions Unit / Process | Emissions Control Device |
|---|---|
| Unit 5B – Cooper-Rolls Coberra 125 gas turbine with diffusion flame burner<br>Serial No. - 37858 | None |

Table 4.2 contains only a summary of the requirements that apply to the Unit 5B. Specific permit requirements are listed below.

**Table 4.2 Applicable Requirements Summary**

| Permit Conditions | Parameter | Permit Limit / Standard Summary | Applicable Requirements Reference | Operating and Monitoring and Recordkeeping Requirements |
|---|---|---|---|---|
| 4.1 | Turbine Component Replacements | May replace turbine components provided the change qualifies as routine maintenance, repair or replacement | 40 CFR 52.21 | 3.22 |
| 4.2 | Permit to Construct Requirements | No owner or operator may commence construction or modification of any stationary source without first obtaining a permit to construct unless the source is exempted | IDAPA 58.01.01.200 | - |

## Turbine Replacements

**4.1** The permittee may replace turbine components provided the change qualifies as routine maintenance, repair or replacement as defined at 40 CFR 52.21(b)(2)(iii).

**[40 CFR 52.1]**

**4.2** For replacements of an entire turbine the permittee shall follow the requirements of 40 CFR 52.21, and obtain a permit to construct as required by IDAPA 58.01.01.200 through 228 unless the change out is exempt in accordance with IDAPA 58.01.01.220 through 223.

**[IDAPA 58.01.01.200]**

# 5 Unit 5C – Cooper-Rolls Coberra 6000 Gas Turbine With Dry Low Emissions Combustor

## Summary Description

Table 5.1 describes the devices used to control emissions from Unit 5C.

**Table 5.1 EMISSIONS UNITS AND EMISSIONS CONTROL DEVICES**

| Emissions Unit / Process | Emissions Control Device |
|---|---|
| Unit 5C – Cooper-Rolls Coberra 6000 gas turbine with dry low emissions combustor<br>Serial No. - 1790271 | None |

Table 5.2 contains only a summary of the requirements that apply to the Unit 5C. Specific permit requirements are listed below the table.

**Table 5.1 APPLICABLE REQUIREMENTS SUMMARY**

| Permit Conditions | Parameter | Permit Limit / Standard Summary | Applicable Requirements Reference | Operating and Monitoring and Recordkeeping Requirements |
|---|---|---|---|---|
| 5.1 | $NO_x$ emissions | 42 ppmvd @ 15% $O_2$ | PTC No. P-2019.0045 | 5.10 |
| 5.2 | $NO_x$ emissions | 197 T/yr | PTC No. P-2019.0045 | 5.8 |
| 5.3 | $NO_x$ emissions | STD = 0.0150 * (14.4/Y) +F | 40 CFR 60.332(a) | 5.10 |
| 5.4 | Fuel sulfur content | 0.8% by weight | 40 CFR §60.333(b)<br>PTC No. P-2019.0045 | 5.9 |
| 5.5 | Fuel | Natural gas exclusively | PTC No. P-2019.0045 | Unit is designed to exclusively combust natural gas |
| 5.6 | Throughput | 2,627 MMscf/yr | PTC No. P-2019.0045 | 5.7 |
| 5.11 | Turbine Component Replacements | May replace turbine components provided the change qualifies as routine maintenance, repair or replacement | 40 CFR 52.21 | 3.22 |
| 5.12 | Permit to Construct Requirements | No owner or operator may commence construction or modification of any stationary source without first obtaining a permit to construct unless the source is exempted | IDAPA 58.01.01.200 | - |

## Emission Limits

**5.1** Annual average $NO_x$ emissions from Unit 5C shall not exceed 42 ppm by volume corrected to 15% $O_2$ on a dry ISO standard conditions basis as determined by EPA Method 20 or DEQ approved alternative.

**[PTC No. P-2019.0045, 9/4/19]**

**5.2** $NO_x$ emissions from Unit 5C shall not exceed 197 tons per any consecutive 12-month period (T/yr).

**[PTC No. P-2019.0045, 9/4/19]**

**5.3** In accordance with 40 CFR 60.332(a)(2) NOx emissions from Unit 3B shall not exceed the emission concentration as allowed by the following equation:

$$STD = 0.0150 * (14.4/Y) + F$$

Where:

STD = allowable ISO corrected (if required as given in §60.335(b)(1)) $NO_X$ emission concentration (percent by volume at 15 percent oxygen and on a dry basis)

Y = manufacturer's rated heat rate at manufacturer's rated peak load (kilojoules per watt hour), or actual measured heat rate based on lower heating value of fuel as measured at actual peak load for the facility. The value of Y shall not exceed 14.4 kilojoules per watt hour, and

F = $NO_X$ emission allowance for fuel-bound nitrogen as defined in paragraph (a)(4) of this section.

- The use of F is optional. That is, the owner or operator may choose to apply a $NO_X$ allowance for fuel-bound nitrogen and determine the appropriate F-value in accordance with the following or may accept an F-value of zero.
- If the owner or operator elects to apply a $NO_X$ emission allowance for fuel-bound nitrogen, F shall be defined according to the nitrogen content of the fuel during the most recent performance test required under §60.8 as follows:

| Fuel-bound nitrogen (percent by weight) | F ($NO_X$ percent by volume) |
|---|---|
| $N \leq .015$ | 0 |
| $0.015 < N \leq 0.1$ | 0.04 (N) |
| $0.1 < N \leq 0.25$ | 0.004 + 0.0067(N-0.1) |
| $N > 0.25$ | 0.005 |

Where:

N = the nitrogen content of the fuel (percent by weight).

Or:

- Manufacturers may develop and submit to EPA custom fuel-bound nitrogen allowances for each gas turbine model they manufacture. These fuel-bound nitrogen allowances shall be substantiated with data and must be approved for use by the Administrator before the initial performance test required by §60.8. Notices of approval of custom fuel-bound nitrogen allowances will be published in the Federal Register.

**[40 CFR 60.332(a)(2&3)]**

## Operating Requirements

**5.4** No fuel containing sulfur in excess of 0.8% by weight shall be burned in Unit 5C.

**[PTC No. P-2019.0045, 9/4/19, 40 CFR 60.333(b)]**

**5.5** Unit 5C shall be fired by natural gas exclusively.

**[PTC No. P-2019.0045, 9/4/19]**

**5.6** The maximum amount of natural gas combusted in Unit 5C shall not exceed 2,627,000,000 standard cubic feet per any consecutive 12-month period (scf/yr).

**[PTC No. P-2019.0045, 9/4/19]**

## Monitoring and Recordkeeping Requirements

**5.7** The permittee shall monitor and record the natural gas throughput to Unit 5C monthly and each consecutive 12-month period. Throughput shall be measured in standard cubic feet.

**[PTC No. P-2019.0045, 9/4/19]**

**5.8** The permittee shall record the average $NO_x$ pound-per-hour (lb/hr) emissions rate at full-load operating conditions measured during the most recent source test unless more than one test has been conducted during the permit term in which case the average of the source test results at full-load operating conditions shall be recorded. Compliance with the annual $NO_x$ emissions rate limit shall be demonstrated each calendar month as shown below.

$$(X_a \text{ lb/hr})(H_a \text{ hr/yr})(1 \text{ T/2000 lb}) = X \text{ T/yr}$$

Where:

$X_a$ = average pound-per-hour $NO_x$ emissions rate at full-load operating conditions measured during the most recent test unless more than one test has been conducted during the permit term in which case the average of the source test results at full-load operating conditions shall be used.

$H_a$= actual hours of operation during the precious consecutive 12-month period, or 8760 hours if actual hours of operation is not monitored and recorded.

**[IDAPA 58.01.01.322.06, 5/1/94]**

**5.9** In accordance with 40 CFR 60.334(h)(3)(i), the permittee shall maintain in a current, valid purchase contract, tariff sheet or transportation contract for the gaseous fuel, specifying that the maximum total sulfur content of the fuel is 20.0 grains/100 scf or less; or

In accordance with 40 CFR 60.334(h)(3)(i) use representative fuel sampling data which show the sulfur content of the gaseous fuel does not exceed 20 grains/100 scf.

**[40 CFR 60.334(h)(3)]**

## Performance Testing Requirements

**5.10** The permittee shall demonstrate compliance with the $NO_x$ ppm emission limits in Permit Conditions 5.1 and 5.3 using methods and procedures specified at 40 CFR 60.335.

- Testing shall be performed within 12 months of any physical change to the combustion related components of the turbine. Combustion related components include, but are not limit to, the turbines compressor, combustion chamber, or fuel nozzles.
- For the annual $NO_x$ emission limit of Permit Condition 5.1 the permittee may presume the one time test to show compliance with the annual 42 ppmv NOx limit is equal to the annual average. If the result of the source test exceeds 42 ppmv the Permittee shall demonstrate compliance using one or both of the following methods:

1. Within 12 months of the initial test install, calibrate, maintain, and operate according to manufacturer specifications and a DEQ approved monitoring protocol a continuous emissions monitoring system (CEMS) to show compliance with the NOx emission limit.
2. The permittee shall conduct two additional performance tests, one within 180 days of the initial test and one within 360 days of the initial test. The results of the three tests shall be averaged.

- Testing shall be performed at 30, 50, 75, and 100% of peak load or at four points in the normal operating range of the gas turbine including the minimum point in the range and peak load or according to a DEQ approved alternative;
- During each test run, the permittee shall record the following information:

  (a) $NO_x$ concentration, ppm by volume
  (b) Barometric pressure at test, mm Hg
  (c) Humidity of ambient air, g $H_2O$/g air
  (d) Ambient temperature, K
  (e) Fuel consumption, scf/hour

**[IDAPA 58.01.01.322.06, 5/1/94]**

## Turbine Replacements

**5.11** The permittee may replace turbine components provided the change qualifies as routine maintenance, repair or replacement as defined at 40 CFR 52.21(b)(2)(iii).

**[40 CFR 52.1]**

**5.12** For replacements of an entire turbine the permittee shall follow the requirements of 40 CFR 52.21, and obtain a permit to construct as required by IDAPA 58.01.01.200 through 228 unless the change out is exempt in accordance with IDAPA 58.01.01.220 through 223.

**[IDAPA 58.01.01.200]**

# 6 Emergency Spark Ignition Engine

## Summary Description

Table 6.1 describes the devices used to control emissions from the Emergency Spark Ignition Reciprocating Internal Combustion Engine (SI RICE).

**Table 6.1 EMISSIONS UNITS AND EMISSIONS CONTROL DEVICES**

| Emissions Unit / Process | Emissions Control Device |
|---|---|
| Manufacturer: Caterpillar<br>Serial Number: CTP00249<br>Rated Horsepower: 691 Hp | None |

Table 6.2 contains only a summary of the requirements that apply to the Emergency Spark Ignition Engine. Specific permit requirements are listed below.

**Table 6.2 Applicable Requirements Summary**

| Permit Conditions | Parameter | Limit/Standard Summary | Applicable Requirements Reference | Operating, Monitoring, and Recordkeeping Requirements |
|---|---|---|---|---|
| 6.1 | Compliance Dates | Permittee must comply on and after October 19, 2013 | 40 CFR 63.6595(a)(1) | 6.5, 6.8, 6.9, and 3.20 |
| 6.2 | Operating requirements | Required maintenance | 40 CFR 63.6603(a) | 6.4, 6.5, 6.8, 6.9, and 3.20 |
| 6.3 | General requirements | Continuous compliance with operating requirements | 40 CFR 63.6605 | 6.4, 6.5, 6.8, 6.9, and 3.20 |
| 6.4 | Monitoring requirements | Monitoring of operation to show continuous compliance | 40 CFR 63.6625 | 6.5, 6.8, 6.9, and 3.20 |
| 6.5 | Continuous compliance | Operate the engine and control device according to manufacturer instructions | 40 CFR 63.6640(a), (b), and (e) | 6.4, 6.8, 6.9, and 3.20 |
| 6.6 | Requirements to be considered an emergency engine | Hourly operation limits and types of operation permitted in non-emergency situations | 40 CFR 63.6640(f) | 6.4, 6.7, 6.8, 6.9, and 3.20 |

## Compliance Dates

### 6.1 When do I have to comply with this subpart?

In accordance with 40 CFR 63.6595(a)(1), the affected source must comply with the applicable emission and operating limitations of the National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, 40 CFR 63, Subpart ZZZZ by October 19, 2013.

**[40 CFR 63.6595(a)(1)]**

## Operating Requirements

### 6.2 What emission limitations, operating limitations, and other requirements must I meet?

In accordance with 40 CFR 63.6603(a), on and after October 19, 2013, the following emission limits or operating restrictions are required for the >500 bhp engine. The permittee must meet the following requirements, except during periods of startup.

- Change oil and filter every 500 hours of operation or annually, whichever comes first.
- Inspect spark plugs every 1,000 hours of operation or annually, whichever comes first, and replace as necessary.
- Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary.

**[40 CFR 63.6603(a)]**

**6.3 What are my general requirements for complying with this subpart?**

In accordance with 40 CFR 63.6605, on and after October 19, 2013, the permittee shall, at all times, operate and maintain the stationary emergency RICE, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. The general duty to minimize emissions does not require the permittee to make any further efforts to reduce emissions if levels required by this standard have been achieved. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source.

**[40 CFR 63.6605]**

## Monitoring Requirements

**6.4 What are my monitoring, installation, collection, operation, and maintenance requirements?**

- In accordance with 40 CFR 63.6625(e), the permittee must operate and maintain the stationary RICE and after-treatment control device (if any) according to the manufacturer's emission-related written instructions or develop your own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions.

**[40 CFR 63.6625(e)]**

- In accordance with 40 CFR 63.6625(f), the permittee must install a non-resettable hour meter if one is not already installed.

**[40 CFR 63.6625(f)]**

- In accordance with 40 CFR 63.6625(h), the permittee must minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes, after which time the emission standards applicable to all times other than startup in Tables 1a, 2a, 2c, and 2d to this subpart apply.

**[40 CFR 63.6625(h)]**

- In accordance with 40 CFR 63.6625(j), the permittee has the option of utilizing an oil analysis program in order to extend the specified oil change requirement in Tables 2c and 2d to this subpart. The oil analysis must be performed at the same frequency specified for changing the oil in Table 2c or 2d to this subpart. The analysis program must at a minimum analyze the following three parameters: Total Acid Number, viscosity, and percent water content. The condemning limits for these parameters are as follows: Total Acid Number increases by more than 3.0 milligrams of potassium hydroxide (KOH) per gram from Total Acid Number of the oil when new; viscosity of the oil has changed by more than 20 percent from the viscosity of the oil when new; or percent water content (by volume) is greater than

0.5. If all of these condemning limits are not exceeded, the engine owner or operator is not required to change the oil. If any of the limits are exceeded, the engine owner or operator must change the oil within 2 business days of receiving the results of the analysis; if the engine is not in operation when the results of the analysis are received, the engine owner or operator must change the oil within 2 business days or before commencing operation, whichever is later. The owner or operator must keep records of the parameters that are analyzed as part of the program, the results of the analysis, and the oil changes for the engine. The analysis program must be part of the maintenance plan for the engine.

**[40 CFR 63.6625(j)]**

## Continuous Compliance

### 6.5 How do I demonstrate continuous compliance with the emission limitations, operating limitations, and other requirements?

- In accordance with 40 CFR 63.6640(a), the permittee must demonstrate continuous compliance with each emission limitation, operating limitation, and other requirements in Tables 1a and 1b, Tables 2a and 2b, Table 2c, and Table 2d to this subpart that apply to you according to methods specified in Table 6 to this subpart.
    - Operating and maintaining the stationary RICE according to the manufacturer's emission-related operation and maintenance instructions; or
    - Develop and follow your own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions.

**[40 CFR 63.6640(a)]**

- In accordance with 40 CFR 63.6640(b) the permittee must report each instance in which the permittee did not meet each emission limitation or operating limitation in Tables 1a and 1b, Tables 2a and 2b, Table 2c, and Table 2d to this subpart that apply to you. These instances are deviations from the emission and operating limitations in this subpart. These deviations must be reported according to the requirements in §63.6650.

**[40 CFR 63.6640(b)]**

- In accordance with 40 CFR 63.6640(e), the permittee must also report each instance in which you did not meet the requirements in Table 8 to this subpart that apply to you.

**[40 CFR 63.6640(e)]**

### 6.6 Requirements to be considered an emergency stationary RICE

In accordance with 40 CFR 63.6640(f), in order for the engine to be considered an emergency stationary RICE under this subpart, any operation other than emergency operation, maintenance and testing, emergency demand response, and operation in non-emergency situations for 50 hours per year, as described in paragraphs (f)(1) through (4) of this section, is prohibited.

- There is no time limit on the use of emergency stationary RICE in emergency situations.

**[40 CFR 63.6640(f)(1)]**

- The permittee may operate the emergency stationary RICE for a maximum of 100 hours per calendar year for maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. The owner or operator may petition the Administrator for approval of additional hours to be used for maintenance checks

and readiness testing, but a petition is not required if the owner or operator maintains records indicating that federal, state, or local standards require maintenance and testing of emergency RICE beyond 100 hours per calendar year.

**[40 CFR 63.6640(f)(2)(i)]**

- The permittee may operate the emergency stationary RICE for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing and emergency demand response provided in paragraph (f)(2) of this section. Except as provided in paragraphs (f)(4)(i) and (ii) of this section, the 50 hours per year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to an electric grid or otherwise supply power as part of a financial arrangement with another entity.

**[40 CFR 63.6640(f)(4)]**

## Reporting Requirements

### 6.7 What reports must I submit and when?

In accordance with 40 CFR 63.6650(f), each affected source that has obtained a title V operating permit pursuant to 40 CFR part 70 or 71 must report all deviations as defined in this subpart in the semiannual monitoring report required by 40 CFR 70.6 (a)(3)(iii)(A) or 40 CFR 71.6(a)(3)(iii)(A). If an affected source submits a Compliance report pursuant to Table 7 of this subpart along with, or as part of, the semiannual monitoring report required by 40 CFR 70.6(a)(3)(iii)(A) or 40 CFR 71.6(a)(3)(iii)(A), and the Compliance report includes all required information concerning deviations from any emission or operating limitation in this subpart, submission of the Compliance report shall be deemed to satisfy any obligation to report the same deviations in the semiannual monitoring report. However, submission of a Compliance report shall not otherwise affect any obligation the affected source may have to report deviations from permit requirements to the permit authority.

**[40 CFR 63.6650(f)]**

## Recordkeeping Requirements

### 6.8 What records must I keep?

- In accordance with 40 CFR 63.6655(d), the permittee must keep the records required in Table 6 of this subpart to show continuous compliance with each emission or operating limitation that applies to the permittee.

**[40 CFR 63.6655(d)]**

- In accordance with 40 CFR 63.6655(e), the permittee must keep records of the maintenance conducted on the stationary RICE in order to demonstrate that the permittee operated and maintained the stationary RICE and after-treatment control device (if any) according to your own maintenance plan.

**[40 CFR 63.6655(e)]**

- In accordance with 40 CFR 63.6655(f), for RICE that do not meet the standards applicable to non-emergency engines, the permittee must keep records of the hours of operation of the engine that is recorded through the non-resettable hour meter. The owner or operator must document how many hours are spent for emergency operation; including what classified the operation as emergency and how many hours are spent for non-emergency operation. If the

engine is used for the purposes specified in §63.6640(f)(2)(ii) or (iii) or §63.6640(f)(4)(ii), the owner or operator must keep records of the notification of the emergency situation, and the date, start time, and end time of engine operation for these purposes.

**[40 CFR 63.6655(f)]**

### 6.9 In what form and how long must I keep my records?

- In accordance with 40 CFR 63.6660(a), records must be in a form suitable and readily available for expeditious review according to §63.10(b)(1).

**[40 CFR 63.6660(a)]**

- In accordance with 40 CFR 63.6660(b), the permittee must keep each record for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record.

**[40 CFR 63.6660(b)]**

- In accordance with 40 CFR 63.6660(c), the permittee must keep each record readily accessible in hard copy or electronic form for at least 5 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record, according to §63.10(b)(1).

**[40 CFR 63.6660(c)**

# 7 Insignificant Activities

**7.1** Table 7.1 lists the units or activities that are insignificant on the basis of size or production rate as provided by the permittee. The regulatory citation for units and activities that are insignificant on the basis of size or production rate is IDAPA 58.01.01.317.01.b. There are no monitoring, recordkeeping, or reporting requirements for insignificant emission units or activities beyond those required in the facility-wide permit conditions (see Section 3).

**Table 7.1 INSIGNIFICANT ACTIVITIES**

| Description | Insignificant Activities IDAPA 58.01.01.317.01 Citation |
|---|---|
| Space Heating Boilers | 58.01.01.317.01.b.i.(5) |
| Lubricating Oil System | 58.01.01.317.01.a.i.(4) |
| Natural Gas Pipeline and Fuel System | 58.01.01.317.01.b.i.(30) |

**[IDAPA 58.01.01.317.01(b)(i), 5/3/03]**

# 8 General Provisions

## General Compliance

**8.1** The permittee shall comply with all conditions of this permit. Any permit noncompliance constitutes a violation and is grounds for enforcement action; for permit termination, revocation and reissuance, or revision; or for denial of a permit renewal application.

**[IDAPA 58.01.01.322.15.a, 5/1/94; 40 CFR 70.6(a)(6)(i)]**

**8.2** It shall not be a defense in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the terms and conditions of this permit.

**[IDAPA 58.01.01.322.15.b, 5/1/94; 40 CFR 70.6(a)(6)(ii)]**

**8.3** Any permittee who fails to submit any relevant facts or who has submitted incorrect information in a permit application shall, upon becoming aware of such failure or incorrect submittal, promptly submit such supplementary facts or corrected information.

**[IDAPA 58.01.01.315.01, 5/1/94; 40 CFR 70.5(b)]**

## Reopening

**8.4** This permit may be revised, reopened, revoked and reissued, or terminated for cause. Cause for reopening exists under any of the circumstances listed in IDAPA 58.01.01.386. Proceedings to reopen and reissue a permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of the permit for which cause to reopen exists. Such reopening shall be made as expeditiously as practicable in accordance with IDAPA 58.01.01.360 through 369.

**[IDAPA 58.01.01.322.15.c, 5/1/94; IDAPA 58.01.01.386, 3/19/99; 40 CFR 70.7(f)(1), (2); 40 CFR 70.6(a)(6)(iii)]**

**8.5** The filing of a request by the permittee for a permit revision, revocation and reissuance, or termination or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

**[IDAPA 58.01.01.322.15.d, 5/1/94; 40 CFR 70.6(a)(6)(iii)]**

## Property Rights

**8.6** This permit does not convey any property rights of any sort or any exclusive privilege.

**[IDAPA 58.01.01.322.15.e, 5/1/94; 40 CFR 70.6(a)(6)(iv)]**

## Information Requests

**8.7** The permittee shall furnish all information requested by DEQ, within a reasonable time, that DEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit.

**[Idaho Code §39-108; IDAPA 58.01.01.122, 4/5/00; IDAPA 58.01.01.322.15.f, 4/5/00; 40 CFR 70.6(a)(6)(v)]**

**8.8** Upon request, the permittee shall furnish to DEQ copies of records required to be kept by this permit. For information claimed to be confidential, the permittee may furnish such records along with a claim of confidentiality in accordance with Idaho Code §9-342A and applicable implementing regulations including IDAPA 58.01.01.128.

**[IDAPA 58.01.01.322.15.g, 5/1/94; IDAPA 58.01.01.128, 4/5/00; 40 CFR 70.6(a)(6)(v)]**

## Severability

**8.9** The provisions of this permit are severable, and if any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances and the remainder of this permit shall not be affected thereby.

**[IDAPA 58.01.01.322.15.h, 5/1/94; 40 CFR 70.6(a)(5)]**

## Changes Requiring Permit Revision or Notice

**8.10** The permittee may not commence construction or modification of any stationary source, facility, major facility, or major modification without first obtaining all necessary permits to construct or an approval under IDAPA 58.01.01.213, or complying with IDAPA 58.01.01.220 through 223. The permittee shall comply with IDAPA 58.01.01.380 through 386 as applicable.

**[IDAPA 58.01.01.200–223, 4/2/08; IDAPA 58.01.01.322.15.i, 3/19/99; IDAPA 58.01.01.380–386, 7/1/02; 40 CFR 70.4(b)(12), (14), (15); 40 CFR 70.7(d), (e)]**

**8.11** Changes that are not addressed or prohibited by the Tier I operating permit require a Tier I operating permit revision if such changes are subject to any requirement under Title IV of the Clean Air Act (CAA), 42 United States Code (U.S.C.) Section 7651 through 7651c, or are modifications under Title I of the CAA, 42 U.S.C. Section 7401 through 7515. Administrative amendments (IDAPA 58.01.01.381), minor permit modifications (IDAPA 58.01.01.383), and significant permit modifications (IDAPA 58.01.01.382) require a revision to the Tier I operating permit. IDAPA 58.01.01.502(b)(10) changes are authorized in accordance with IDAPA 58.01.01.384. Off permit changes and required notice are authorized in accordance with IDAPA 58.01.01.385.

**[IDAPA 58.01.01.381–385, 4/5/00; IDAPA 58.01.01.209.05, 4/11/06; 40 CFR 70.4(b)(14), (15)]**

## Federal and State Enforceability

**8.12** Unless specifically identified as a "state-only" provision, all terms and conditions in this permit, including any terms and conditions designed to limit a source's potential to emit, are enforceable: (i) by DEQ in accordance with state law; and (ii) by the United States or any other person in accordance with federal law.

**[IDAPA 58.01.01.322.15.j, 5/1/94; 40 CFR 70.6(b)(1), (2)]**

**8.13** Provisions specifically identified as a "state-only" provision are enforceable only in accordance with state law. "State-only" provisions are those that are not required under the Federal Clean Air Act or under any of its applicable requirements or those provisions adopted by the state prior to federal approval.

**[Idaho Code §39-108; IDAPA 58.01.01.322.15.k, 3/23/98]**

## Inspection and Entry

**8.14** Upon presentation of credentials, the permittee shall allow DEQ or an authorized representative of DEQ to do the following:

- Enter upon the permittee's premises where a Tier I source is located, or emissions related activity is conducted, or where records are kept under conditions of this permit;
- Have access to and copy, at reasonable times, any records that are kept under the conditions of this permit;
- Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
- As authorized by the Idaho Environmental Protection and Health Act, sample or monitor, at reasonable times, substances or parameters for the purpose of determining or ensuring compliance with this permit or applicable requirements.

**[Idaho Code §39-108; IDAPA 58.01.01.322.15.l, 5/1/94; 40 CFR 70.6(c)(2)]**

## New Applicable Requirements

**8.15** The permittee shall comply with applicable requirements that become effective during the permit term on a timely basis.

**[IDAPA 58.01.01.322.10, 4/5/00; IDAPA 58.01.01.314.10.a.ii, 5/1/94; 40 CFR 70.6(c)(3) citing 70.5(c)(8)]**

## Fees

**8.16** The permittee shall pay annual registration fees to DEQ in accordance with IDAPA 58.01.01.387 through IDAPA 58.01.01.397.

**[IDAPA 58.01.01.387, 4/2/03; 40 CFR 70.6(a)(7)]**

## Certification

**8.17** All documents submitted to DEQ shall be certified in accordance with IDAPA 58.01.01.123 and comply with IDAPA 58.01.01.124.

**[IDAPA 58.01.01.322.15.o, 5/1/94; 40 CFR 70.6(a)(3)(iii)(A); 40 CFR 70.5(d)]**

## Renewal

**8.18** The permittee shall submit an application to DEQ for a renewal of this permit at least six months before, but no earlier than 18 months before, the expiration date of this operating permit. To ensure that the term of the operating permit does not expire before the permit is renewed, the permittee is encouraged to submit a renewal application nine months prior to the date of expiration.

**[IDAPA 58.01.01.313.03, 4/5/00; 40 CFR 70.5(a)(1)(iii)]**

**8.19** If a timely and complete application for a Tier I operating permit renewal is submitted, but DEQ fails to issue or deny the renewal permit before the end of the term of this permit, then all the terms and conditions of this permit, including any permit shield that may have been granted pursuant to IDAPA 58.01.01.325, shall remain in effect until the renewal permit has been issued or denied.

**[IDAPA 58.01.01.322.15.p, 5/1/94; 40 CFR 70.7(b)]**

## Permit Shield

**8.20** Compliance with the terms and conditions of the Tier I operating permit, including those applicable to all alternative operating scenarios and trading scenarios, shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that:

- Such applicable requirements are included and are specifically identified in the Tier I operating permit; or
- DEQ has determined that other requirements specifically identified are not applicable and all of the criteria set forth in IDAPA 58.01.01.325.01(b) have been met.
- The permit shield shall apply to permit revisions made in accordance with IDAPA 58.01.01.381.04 (administrative amendments incorporating the terms of a permit to construct), IDAPA 58.01.01.382.04 (significant modifications), and IDAPA 58.01.01.384.03 (trading under an emissions cap).
- Nothing in this permit shall alter or affect the following:
  - Any administrative authority or judicial remedy available to prevent or terminate emergencies or imminent and substantial dangers;
  - The liability of a permittee for any violation of applicable requirements prior to or at the time of permit issuance;
  - The applicable requirements of the acid rain program, consistent with 42 U.S.C. Section 7651(g)(a); and
  - The ability of EPA to obtain information from a source pursuant to Section 114 of the CAA; or the ability of DEQ to obtain information from a source pursuant to Idaho Code §39-108 and IDAPA 58.01.01.122.

**[Idaho Code §39-108 and 112; IDAPA 58.01.01.122, 4/5/00; IDAPA 58.01.01.322.15.m, 5/1/94; IDAPA 58.01.01.325, 3/19/99; IDAPA 58.01.01.381.04, 382.04, 383.05, 384.03, 385.03, 3/19/99; 40 CFR 70.6(f)]**

## Compliance Schedule and Progress Reports

**8.21** The permittee shall comply with the following:

- For each applicable requirement for which the source is not in compliance, the permittee shall comply with the compliance schedule incorporated in this permit.
- For each applicable requirement that will become effective during the term of this permit and that provides a detailed compliance schedule, the permittee shall comply with such requirements in accordance with the detailed schedule.
- For each applicable requirement that will become effective during the term of this permit that does not contain a more detailed schedule, the permittee shall meet such requirements on a timely basis.
- For each applicable requirement with which the permittee is in compliance, the permittee shall continue to comply with such requirements.

**[IDAPA 58.01.01.322.10, 4/5/00; IDAPA 58.01.01.314.9, 5/1/94; IDAPA 58.01.01.314.10, 4/5/00; 40 CFR 70.6(c)(3) and (4)]**

## Periodic Compliance Certification

**8.22** The permittee shall submit compliance certifications during the term of the permit for each emissions unit to DEQ and the EPA as follows:

- The compliance certifications for all emissions units shall be submitted annually from January 1 to December 31 or more frequently if specified by the underlying applicable requirement or elsewhere in this permit by DEQ.
- The initial compliance certification for each emissions unit shall address all of the terms and conditions contained in the Tier I operating permit that are applicable to such emissions unit, including emissions limitations, standards, and work practices;
- The compliance certification shall be in an itemized form providing the following information (provided that the identification of applicable information may cross-reference the permit or previous reports as applicable):
  - The identification of each term or condition of the Tier I operating permit that is the basis of the certification;
  - The identification of the method(s) or other means used by the permittee for determining the compliance status with each term and condition during the certification period. Such methods and other means shall include, at a minimum, the methods and means required under Subsections 322.06, 322.07, and 322.08;
  - The status of compliance with the terms and conditions of the Tier I operating permit for the period covered by the certification, including whether compliance during the period was continuous or intermittent. The certification shall be based on the method or means designated in Subsection 322.11.c.ii above. The certification shall identify each deviation and take it into account in the compliance certification. The certification shall also identify as possible exceptions to compliance any periods during which compliance is required and in which an excursion or exceedance as defined under 40 CFR Part 64 occurred; and
  - Such information as DEQ may require to determine the compliance status of the emissions unit.

**8.23** All original compliance certifications shall be submitted to DEQ and a copy of all compliance certifications shall be submitted to the EPA.

**[IDAPA 58.01.01.322.11, 4/6/05; 40 CFR 70.6(c)(5)(iii) as amended, 62 Fed. Reg. 54900, 54946 (10/22/97); 40 CFR 70.6(c)(5)(iv)]**

## False Statements

**8.24** No person shall knowingly make any false statement, representation, or certification in any form, notice, or report required under this permit or any applicable rule or order in force pursuant thereto.

**[IDAPA 58.01.01.125, 3/23/98]**

## No Tampering

**8.25** No person shall knowingly render inaccurate any monitoring device or method required under this permit or any applicable rule or order in force pursuant thereto.

**[IDAPA 58.01.01.126, 3/23/98]**

## Semiannual Monitoring Reports

**8.26** In addition to all applicable reporting requirements identified in this permit, the permittee shall submit reports of any required monitoring at least every six months. The permittee's semiannual reporting periods shall be from January 1 to June 30 and July 1 to December 31. All instances of deviations from this operating permit's requirements must be clearly identified in the report. The semiannual reports shall be submitted to DEQ within 30 days of the end of the specified reporting period.

**[IDAPA 58.01.01.322.15.q, 3/23/98; IDAPA 58.01.01.322.08.c, 4/5/00; 40 CFR 70.6(a)(3)(iii)]**

## Reporting Deviations and Excess Emissions

**8.27** The permittee shall promptly report all deviations from permit requirements including upset conditions, their probable cause, and any corrective actions or preventive measures taken. For excess emissions, the report shall be made in accordance with IDAPA 58.01.01.130–136. For all other deviations, the report shall be made in accordance with IDAPA 58.01.01.322.08.c, unless otherwise specified in this permit.

**[IDAPA 58.01.01.322.15.q, 3/23/98; IDAPA 58.01.01.135, 4/11/06; 40 CFR 70.6(a)(3)(iii)]**

## Permit Revision Not Required

**8.28** No permit revision shall be required under any approved economic incentives, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for in the permit.

**[IDAPA 58.01.01.322.05.b, 4/5/00; 40 CFR 70.6(a)(8)]**

## Emergency

**8.29** In accordance with IDAPA 58.01.01.332, an "emergency", as defined in IDAPA 58.01.01.008, constitutes an affirmative defense to an action brought for noncompliance with such technology-based emissions limitation if the conditions of IDAPA 58.01.01.332.02 are met.

**[IDAPA 58.01.01.332.01, 4/5/00; 40 CFR 70.6(g)]**