STATE OF IDAHO
DEPARTMENT OF
ENVIRONMENTAL QUALITY

1410 North Hilton • Boise, Idaho 83706 • (208) 373-0502

C.L. "Butch" Otter, Governor
Toni Hardesty, Director

January 6, 2011

Sheldon Alver, Plant Manager
P4 Production, L.L.C., Blackfoot Bridge Mine
1853 Hwy. 34
Soda Springs, ID 83276

RE: Facility ID No. 029-00035, P4 Production, L.L.C., Blackfoot Bridge Mine, Soda Springs
Final Permit Letter

Dear Mr. Alver:

The Department of Environmental Quality (DEQ) is issuing Permit to Construct (PTC) No. P-2009.0135 Project 0135 to P4 Production, L.L.C., Blackfoot Bridge Mine, located at Soda Springs for the mining operation. This PTC is issued in accordance with IDAPA 58.01.01.200 through 228 (Rules for the Control of Air Pollution in Idaho) and is based on the certified information provided in your revised PTC application received October 13, 2010.

This permit is effective immediately. This permit does not release P4 Production, L.L.C., Blackfoot Bridge Mine from compliance with all other applicable federal, state, or local laws, regulations, permits, or ordinances.

Pursuant to the Construction and Operation Notification General Provision of your permit, it is required that construction and operation notification be provided. Please provide this information as listed to DEQ's Pocatello Regional Office, 444 Hospital Way #300, Pocatello 83201, Fax (208) 236-6168.

In order to fully understand the compliance requirements of this permit, DEQ highly recommends that you schedule a meeting with Rick Elkins, Air Quality Analyst, at (208) 236-6160 to review and discuss the terms and conditions of this permit. Should you choose to schedule this meeting, DEQ recommends that the following representatives attend the meeting: your facility's plant manager, responsible official, environmental contact, and any other staff responsible for day-to-day compliance with permit conditions.
Pursuant to IDAPA 58.01.23, you, as well as any other entity, may have the right to appeal this final agency action within 35 days of the date of this decision. However, prior to filing a petition for a contested case, I encourage you to contact Carole Zundel at (208) 373-0477 or carole.zundel@deq.idaho.gov to address any questions or concerns you may have with the enclosed permit.

Sincerely,

Mike Simon
Stationary Source Program Manager
Air Quality Division

MS\CZ

Permit No. P-2010.0135 PROJ 0135

Enclosures

Air Quality PERMIT TO CONSTRUCT State of Idaho Department of Environmental Quality	PERMIT NUMBER	CLASS	SIC
	P-2009.0135	B	1475
	FACILITY ID	AQCR	NAICS
	029-00035	61	212392
	ZONE	UTM COORDINATES (km)	
	12	457	4737

PERMITTEE			
P4 Production, L.L.C., Blackfoot Bridge Mine			
PROJECT			
New phosphate ore mine			
MAILING ADDRESS	**CITY**	**STATE**	**ZIP**
1853 Hwy. 34	Soda Springs	ID	83276
FACILITY CONTACT	**TITLE**	**TELEPHONE**	
Jim McCulloch	Senior environmental engineer	(208) 547-1233	
RESPONSIBLE	**TITLE**	**TELEPHONE**	
Sheldon Alver	Plant manager	(208) 547-1318	
EXACT PLANT LOCATION		**COUNTY**	
12 miles north-northeast of Soda Springs		Caribou	

GENERAL NATURE OF BUSINESS & KINDS OF PRODUCTS

P4 Production, L.L.C. is in the business of manufacturing elemental phosphate

PERMIT AUTHORITY

This permit is issued according to the Rules for the Control of Air Pollution in Idaho, IDAPA 58.01.01.200 through 228, and pertains only to emissions of air contaminants regulated by the state of Idaho and to the sources specifically allowed to be constructed or modified by this permit.

This permit (a) does not affect the title of the premises upon which the equipment is to be located; (b) does not release the permittee from any liability for any loss due to damage to person or property caused by, resulting from, or arising out of the design, installation, maintenance, or operation of the proposed equipment; (c) does not release the permittee from compliance with other applicable federal, state, tribal, or local laws, regulations, or ordinances; (d) in no manner implies or suggests that the Department of Environmental Quality (DEQ) or its officers, agents, or employees, assume any liability, directly or indirectly, for any loss due to damage to person or property caused by, resulting from, or arising out of design, installation, maintenance, or operation of the proposed equipment.

This permit will expire if construction has not begun within two years of its issue date or if construction is suspended for one year.

This permit has been granted on the basis of design information presented with its application. Changes in design, equipment or operations may be considered a modification. Modifications are subject to DEQ review in accordance with IDAPA 58.01.01.200 through 228 of the Rules for the Control of Air Pollution in Idaho.

Carole Zundel

CAROLE ZUNDEL, PERMIT WRITER

MIKE SIMON, STATIONARY SOURCE MANAGER

DATE ISSUED January 6, 2011

PERMIT TO CONSTRUCT SCOPE

Purpose

1. This is the initial permit to construct a phosphate ore mine.

2. The emission sources regulated by this permit are listed in the following table.

Table 1 REGULATED SOURCES

Source Descriptions	Emission Controls
Double deck screen	Fugitive Dust Control Plan
Horizontal impact crusher	
Truck loadout (Tipple)	
Blasting	
Drilling	
Screen Conveyor	
Crusher bypass conveyor	
Crusher conveyor	
Tipple conveyor	
Shovel	
Front end loader	
Grader	
Dozer	
Haul trucks - ore train	
Dump trucks – ore	
Dump trucks – waste	
Generator	None

MINING AND LOADING OPERATIONS

Process Description

3. The vegetation is cleared from the disturbance area. After the removal of the vegetation, the topsoil is removed and either stockpiled or placed upon overburden disposal areas prepared for final mine reclamation. After the topsoil is removed, the overburden is drilled, blasted (when necessary) and removed by a typical truck/shovel fleet of mining equipment. Once the overburden is removed, phosphate ore is blasted (when necessary), segregated, and recovered from three separate open mine pits: North, Middle, and South Pits. The ore is then loaded by the track-mounted excavators (shovels) and transported via off highway mining trucks to the feed-hopper area.

   From the feed-hopper, ore will be conveyed to the double-deck screen where the material is sized and sent either to the primary crusher, the crusher bypass, or onto the loadout (tipple). The ore that has been through the double-deck screen and is between 2" and 6" will either be placed on the crusher feed belt or placed on the crusher bypass conveyor. The ore in the crusher bypass pile, based on ore quality, will be reclaimed and either rejected as waste and hauled back to the active overburden disposal area or will be transported back to the ore stockpile and eventually run through the system again. The horizontal impact crusher feed consists of ore from the bottom screen deck having a size range of 2" – 6". This ore will be crushed to 2" and conveyed back to the screen. Any material still larger than 2" will be sent as a re-circulating load back to the crusher for another round of crushing. Design indicates 10% of the material will re-circulate to the crusher. The ore that passes through the screens and is 2" minus will be conveyed back to the truck loadout bin. The ore train haul trucks will then be loaded and transport ore to the chemical processing facility.

Dust conditions within the ore loadout will be minimized by the inherent moisture content of the ore, which is approximately 10.5%. Dust from the paved and unpaved haul roads will be minimized by routine utilization of water trucks.

A 600 kW C18 Caterpillar Genset will be located between the crusher and screen. The Genset will be available to power the Ore preparation equipment if there is an extended loss of line power.

4. Emission Controls Description

Emissions from mining operations are controlled by implementing good operating practices as presented in the Fugitive Dust Control Plan and by the installation of water suppressant systems on the horizontal impact crusher and double deck screen.

Emissions Limits

5. NSPS 40 CFR 60, Subpart OOO - Crusher Opacity Limit

The PM emissions from the crusher shall not exhibit more than 12% opacity in accordance with 40 CFR 60.672(b)(Table 3). Opacity shall be determined in accordance with 40 CFR 60.675 and Table 1 to Subpart OOO. Affected facilities must meet the fugitive emission limits and compliance requirements in Table 3 of Subpart OOO within 60 days after achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after initial startup as required under 40 CFR 60.11.

6. NSPS 40 CFR 60 Subpart, OOO - Screening and Conveying Opacity Limit

The PM emissions from any transfer point on belt conveyors or from the screening operation shall not exhibit greater than 7% opacity in accordance with 40 CFR 60.672(b)(Table 3). Opacity shall be determined in accordance with 40 CFR 60.675 and Table 1 to Subpart OOO. Affected facilities must meet the fugitive emission limits and compliance requirements in Table 3 of Subpart OOO within 60 days after achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after initial startup as required under 40 CFR 60.11.

Operating Requirements

7. Control of Fugitive Dust Emissions – Water Suppressant Systems

The permittee shall install, operate, and maintain water suppressant systems on the horizontal impact crusher and double deck screen to minimize fugitive dust emissions.

8. Reasonable Control of Fugitive Dust Emissions – Fugitive Dust Control Plan

All reasonable precautions shall be taken to prevent PM from becoming airborne as required in IDAPA 58.01.01.651. In determining what is reasonable, considerations will be given to factors such as the proximity of dust-emitting operations to human habitations and/or activities and atmospheric conditions that might affect the movement of PM. To establish reasonable precautions, the permittee shall maintain and implement a Fugitive Dust Control Plan which identifies potential sources of fugitive dust and which establishes good operating practices for limiting the formation and dispersion of dust from those sources. The approved Fugitive Dust Control Plan is part of the terms and conditions of the permit.

The Fugitive Dust Control Plan (Plan) for the mine shall, at a minimum, include information and establish requirements as follows:

- A general description of the potential sources of fugitive dust from the facility.
- Application of water from water trucks for control of dust in mining areas, haul roads and loadout areas, including paved roads. The Plan must establish specific, quantifiable, minimum frequencies for which the water must be applied. Water does not need to be applied when the surface is wet (i.e. during/following rainy conditions) or when reduced ambient temperatures may cause the water to freeze.

- Application of suitable dust suppressant chemicals (e.g., magnesium chloride) to haul roads during the dry season, if used instead of water. If used, the Plan must specify a specific, quantifiable, minimum frequency for which the chemicals must be applied.
- Drill rigs shall be equipped with water spray systems to reduce dust during drilling operations. The water sprays shall be used whenever drilling operations are being conducted. The water sprays do not need to be used when the ground is wet (i.e. during/following rainy conditions) or when reduced ambient temperatures may freeze the water in the system.
- Establish procedures to minimize material drop heights and dust formation during truck loading operations and when dumping material from front-end loaders.
- Establish procedures to minimize dust formation during conveying operations including the specific, quantifiable, maximum material drop height(s).
- Training/orientation of employees about the Fugitive Dust Control Plan procedures.
- The initial Fugitive Dust Control Plan that was submitted with the application for this permit is approved. The permittee may update the plan at any time by submitting the proposed changes to DEQ for review and approval. The updated plan shall not become effective until approved by DEQ. If DEQ deems that the change in the plan qualifies as permit to construct modification as defined in IDAPA 58.01.01.006, the procedures specified in IDAPA 58.01.01.200-228 shall be followed to make the change.
- When in operation, the Permittee shall comply with the provisions in the approved Fugitive Dust Control Plan at all times. Whenever an operating parameter is outside the operating range specified by the plan, the permittee shall take corrective action as expeditiously as practicable to bring the operating parameter back within the operating range.
- A copy of the Fugitive Dust Control Plan shall remain onsite at all times.

Monitoring and Recordkeeping Requirements

9. Fugitive Dust Complaints

   The permittee shall maintain records of all fugitive dust complaints received. The permittee shall take appropriate corrective action as expeditiously as practicable after receipt of a valid complaint. The records shall include, at a minimum, the date that each complaint was received and a description of the following: the complaint, the permittee's assessment of the validity of the complaint, any corrective action taken, and the date the corrective action was taken.

10. Fugitive Dust Monitoring – Periodic Inspections

    The permittee shall conduct monthly facility-wide inspection of potential sources of fugitive dust emissions, during daylight hours and under normal operating conditions to ensure that the methods used to reasonably control fugitive dust emissions are effective. If fugitive dust emissions are not being reasonably controlled, the permittee shall take corrective action as expeditiously as practicable. The permittee shall maintain records of the results of each fugitive dust emission inspection. The records shall include, at a minimum, the date of each inspection and a description of the following: the permittee's assessment of the conditions existing at the time fugitive dust emissions were present (if observed), any corrective action taken in response to the fugitive dust emissions, and the date the corrective action was taken.

11. Fugitive Dust Monitoring - Recordkeeping

    The permittee shall monitor and maintain records of the frequency and the method(s) used (i.e., water, chemical dust suppressants, etc.) to reasonably control fugitive dust emissions.

12. 40 CFR 60, Subpart OOO - 60.675 Performance Test Requirements

For the crusher, screen, and transfer points identified in this permit, the permittee shall conduct an initial performance test in accordance with 40 CFR 60.675, IDAPA 58.01.01.157, and Performance Testing General Provisions in this permit. The performance test shall be conducted to demonstrate compliance with the applicable standards for particulate matter as defined in 40 CFR 60.672.

In accordance with 40 CFR 60.675 and Table 3 to Subpart OOO, the owner or operator must demonstrate compliance with the 40 CFR 60 Subpart OOO fugitive emission limits by conducting a repeat performance test according to 40 CFR 60.11 and 40 CFR 60.675 within 5 years from the previous performance test for fugitive emissions from affected facilities without water sprays. Affected facilities controlled by water carryover from upstream water sprays that are inspected according to the requirements in 40 CFR 60.674(b) and 40 CFR 60.676(b) are exempt from this 5-year repeat testing requirement.

Reporting Requirements

13. Reporting

NSPS 40 CFR 60, Subpart A –General Provisions

The permittee shall comply with the requirements of 40 CFR 60, Subpart A – General Provisions. A summary of applicable requirements for affected facilities is provided in Table 2.

Table 2 NSPS 40 CFR 60, Subpart A – Summary of General Provisions for Owners and Operators of Affected Facilities

Section	Subject	Summary of Section Requirements
60.4	Address	All requests, reports, applications, submittals, and other communications associated with 40 CFR 60, Subpart OOO shall be submitted to: Pocatello Regional Office Department of Environmental Quality 444 Hospital Way #300 Pocatello, ID 83201
60.7(a),(b), and (f)	Notification and Recordkeeping	Notification shall be furnished of commencement of construction postmarked no later than 30 days of such date. Notification shall be furnished of initial startup postmarked within 15 days of such date. Notification shall be furnished of any physical or operational change that may increase emissions postmarked 60 days before the change is made. Records shall be maintained of the occurrence and duration of any startup, shutdown or malfunction; any malfunction of the air pollution control equipment; or any periods during which a CMS or monitoring device is inoperative. Records shall be maintained, in a permanent form suitable for inspection, of all measurements, performance testing measurements, calibration checks, adjustments and maintenance performed, and other required information. Records shall be maintained for a period of two years following the date of such measurements, maintenance, reports, and records. In accordance with 40 CFR 60 Subpart OOO Table 1, except in (a)(6) performance tests involving only Method 9 (40 CFR part 60, Appendix A–4) require a 7-day advance notification instead of 30 days (§60.675(g)).
60.8	Performance Tests	At least 30 days prior notice of any performance test shall be provided to afford the opportunity to have an observer to be present. In accordance with 40 CFR 60 Subpart OOO Table 3, except in (d) performance tests involving only Method 9 (40 CFR part 60, Appendix A–4) require a 7-day advance notification instead of 30 days (§60.675(g)). Within 60 days of achieving the maximum production rate, but not later 180 days after initial startup, performance test(s) shall be conducted and a written report of the results of such test(s) furnished. Performance testing facilities shall be provided as follows: Sampling ports adequate for test methods applicable to such facility. Safe sampling platform(s). Safe access to sampling platform(s). Utilities for sampling and testing equipment. Performance tests shall be conducted and data reduced in accordance with 40 CFR 60.8(b), (c), and (f).
60.11(a), (d), (f), and (g)	Compliance with Standards and Maintenance Requirements	When performance tests are required, compliance with standards is determined by methods and procedures established by 40 CFR 60.8. At all times, including periods of startup, shutdown, and malfunction, the owners and operators shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. For the purpose of submitting compliance certifications or establishing whether or not a person has violated or is in violation of any standard, nothing shall preclude the use, including the exclusive use, of any credible evidence or information, relevant to whether a source would have been in compliance with applicable requirements if the appropriate performance or compliance test or procedure had been performed.
60.11(b), (c), and (e)	Compliance with Standards and Maintenance Requirements (Opacity)	Compliance with opacity standards shall be determined by Method 9 in Appendix A of 40 CFR 60. The opacity standards shall apply at all times except during periods of startup, shutdown, malfunction, and as otherwise provided. Opacity observations shall be conducted concurrently with the initial performance test required in 40 CFR 60.8 in accordance with the requirements and exceptions in 40 CFR 60.11(e). Except in (b) under certain conditions (§§60.675(c)), Method 9 (40 CFR part 60, Appendix A–4) observation is reduced from 3 hours to 30 minutes for fugitive emissions, in accordance with 40 CFR 60 Subpart OOO Table 1.

Section	Subject	Summary of Section Requirements
60.12	Circumvention	No permittee shall build, erect, install, or use any article, machine, equipment or process, the use of which conceals an emission which would otherwise constitute a violation of an applicable standard.
60.14	Modification	A physical or operational change which results in an increase in the emission rate to the atmosphere or any pollutant to which a standard applies shall be considered a modification, and upon modification an existing facility shall become an affected facility in accordance with the requirements and exemptions in 40 CFR 60.14. Within 180 days of the completion of any physical or operational change, compliance with all applicable standards must be achieved.
60.15	Reconstruction	An existing facility, upon reconstruction, becomes an affected facility, irrespective of any change in emission rate in accordance with the requirements of 40 CFR 60.15.

COMPRESSION IGNITED INTERNAL COMBUSTION ENGINE

Process Description

14. **Process Description**

The facility uses a compression ignited internal combustion engine as a power source.

Operating Requirements

15. **Installation of Certified 800 bhp Engine**

When operating an IC engine, the permittee must install and operate an EPA Tier II Certified engine and maintain proper documentation onsite. The engine must be installed and configured according to the manufacturer's specifications.

16. **NSPS 40 CFR 60, Subpart IIII Engine Maintenance**

The permittee shall operate and maintain the diesel engine according to the manufacturer's written instructions or procedures developed by the permittee that are approved by the engine manufacturer, over the entire life of the engine in accordance with 40 CFR 60.4206. In addition, the permittee may only change those settings that are permitted by the manufacturer.

17. **NSPS 40 CFR 60, Subpart IIII Fuel Sulfur Content**

All diesel fuel used in the generator is subject to the following per-gallon standards:

(1) Sulfur content.

(i) 15 ppm maximum for NR diesel fuel.

(2) Cetane index or aromatic content, as follows:

(i) A minimum cetane index of 40; or

(ii) A maximum aromatic content of 35 volume percent.

18. **NSPS 40 CFR 60, Subpart IIII Other Requirements**

If engine is equipped with a particulate filter, the particulate filter must be installed with a backpressure monitor that notifies the owner or operator when the high back pressure limit of the engine is approached in accordance with 40 CFR 60.4209(b).

Monitoring and Recordkeeping Requirements

19. **NSPS 40 CFR 60, Subpart IIII Fuel Sulfur, Centane, and Aromatic Content Monitoring and Recordkeeping**

The permittee shall maintain documentation of supplier verification of distillate fuel oil sulfur content and either the centane index or the aromatic content on an as-received basis.

20. **NSPS 40 CFR 60, Subpart IIII Recordkeeping Requirements**

If the engine is equipped with a diesel particulate filter, records must be kept of any corrective action taken after the backpressure monitor has notified the owner or operator that the high backpressure limit of the engine is approached in accordance with 40 CFR 60.4214(c).

Notification and Reporting Requirements

21. **NSPS 40 CFR 60, Subpart IIII Notification & Reporting Address**

Any notifications or reporting required by the Standards of Performance of New Stationary Sources (NSPS), 40 CFR Part 60, Subpart IIII or Subpart A – General Provisions shall be submitted to the following address in accordance with 40 CFR 60.7:

Air Quality Permit Compliance
Pocatello Regional Office
Department of Environmental Quality
444 Hospital Way #300
Pocatello, ID 83201
Phone: (208) 236-6160
Fax: (208) 236-6168

(1) Submit an initial notification as required in 40 CFR 60.7(a)(1). The notification must include the information in paragraphs (1)(i) through (v) of this permit condition.

(i) Name and address of the owner or operator;

(ii) The address of the affected source;

(iii) Engine information including make, model, engine family, serial number, model year, maximum engine power, and engine displacement;

(iv) Emission control equipment; and

(v) Fuel used.

(2) Keep records of the information in paragraphs (2)(i) through (iv) of this permit condition.

(i) All notifications submitted to comply with this subpart and all documentation supporting any notification.

(ii) Maintenance conducted on the engine.

(iii) If the stationary CI internal combustion is a certified engine, documentation from the manufacturer that the engine is certified to meet the emission standards.

(iv) If the stationary CI internal combustion is not a certified engine, documentation that the engine meets the emission standards.

PERMIT TO CONSTRUCT GENERAL PROVISIONS

General Compliance

22. The permittee has a continuing duty to comply with all terms and conditions of this permit. All emissions authorized herein shall be consistent with the terms and conditions of this permit and the Rules for the Control of Air Pollution in Idaho. The emissions of any pollutant in excess of the limitations specified herein, or noncompliance with any other condition or limitation contained in this permit, shall constitute a violation of this permit and the Rules for the Control of Air Pollution in Idaho, and the Environmental Protection and Health Act, Idaho Code §39-101, et seq.

[Idaho Code §39-101, et seq.]

23. The permittee shall at all times (except as provided in the Rules for the Control of Air Pollution in Idaho) maintain in good working order and operate as efficiently as practicable, all treatment or control facilities or systems installed or used to achieve compliance with the terms and conditions of this permit and other applicable Idaho laws for the control of air pollution.

[IDAPA 58.01.01.211, 5/1/94]

24. Nothing in this permit is intended to relieve or exempt the permittee from the responsibility to comply with all applicable local, state, or federal statutes, rules and regulations.

[IDAPA 58.01.01.212.01, 5/1/94]

Inspection and Entry

25. Upon presentation of credentials, the permittee shall allow DEQ or an authorized representative of DEQ to do the following:

- Enter upon the permittee's premises where an emissions source is located or emissions related activity is conducted, or where records are kept under conditions of this permit;
- Have access to and copy, at reasonable times, any records that are kept under the conditions of this permit;
- Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
- As authorized by the Idaho Environmental Protection and Health Act, sample or monitor, at reasonable times, substances or parameters for the purpose of determining or ensuring compliance with this permit or applicable requirements.

[Idaho Code §39-108]

Construction and Operation Notification

26. The permittee shall furnish DEQ written notifications as follows in accordance with IDAPA 58.01.01.211:

- A notification of the date of initiation of construction, within five working days after occurrence;
- A notification of the date of any suspension of construction, if such suspension lasts for one year or more;
- A notification of the anticipated date of initial start-up of the stationary source or facility not more than sixty days or less than thirty days prior to such date;
- A notification of the actual date of initial start-up of the stationary source or facility within fifteen days after such date; and

- A notification of the initial date of achieving the maximum production rate, within five working days after occurrence - production rate and date.

[IDAPA 58.01.01.211, 5/1/94]

Performance Testing

27. If performance testing (air emissions source test) is required by this permit, the permittee shall provide notice of intent to test to DEQ at least 15 days prior to the scheduled test date or shorter time period as approved by DEQ. DEQ, at its option, may have an observer present at any emissions tests conducted on a source. DEQ requests that such testing not be performed on weekends or state holidays.

28. All performance testing shall be conducted in accordance with the procedures in IDAPA 58.01.01.157. Without prior DEQ approval, any alternative testing is conducted solely at the permittee's risk. If the permittee fails to obtain prior written approval by DEQ for any testing deviations, DEQ may determine that the testing does not satisfy the testing requirements. Therefore, at least 30 days prior to conducting any performance test, the permittee is encouraged to submit a performance test protocol to DEQ for approval. The written protocol shall include a description of the test method(s) to be used, an explanation of any or unusual circumstances regarding the proposed test, and the proposed test schedule for conducting and reporting the test.

29. Within 30 days following the date in which a performance test required by this permit is concluded, the permittee shall submit to DEQ a performance test report. The written report shall include a description of the process, identification of the test method(s) used, equipment used, all process operating data collected during the test period, and test results, as well as raw test data and associated documentation, including any approved test protocol.

[IDAPA 58.01.01.157, 4/5/00]

Monitoring and Recordkeeping

30. The permittee shall maintain sufficient records to ensure compliance with all of the terms and conditions of this permit. Records of monitoring information shall include, but not be limited to the following: (a) the date, place, and times of sampling or measurements; (b) the date analyses were performed; (c) the company or entity that performed the analyses; (d) the analytical techniques or methods used; (e) the results of such analyses; and (f) the operating conditions existing at the time of sampling or measurement. All monitoring records and support information shall be retained for a period of at least five years from the date of the monitoring sample, measurement, report, or application. Supporting information includes, but is not limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation and copies of all reports required by this permit. All records required to be maintained by this permit shall be made available in either hard copy or electronic format to DEQ representatives upon request.

[IDAPA 58.01.01.211, 5/1/94]

Excess Emissions

31. The permittee shall comply with the procedures and requirements of IDAPA 58.01.01.130-136 for excess emissions due to startup, shutdown, scheduled maintenance, safety measures, upsets and breakdowns.

[IDAPA 58.01.01.130-136, 4/5/00]

Certification

32. All documents submitted to DEQ, including, but not limited to, records, monitoring data, supporting information, requests for confidential treatment, testing reports, or compliance certification shall contain a certification by a responsible official. The certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document(s) are true, accurate, and complete.

[IDAPA 58.01.01.123, 5/1/94]

False Statements

33. No person shall knowingly make any false statement, representation, or certification in any form, notice, or report required under this permit, or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.125, 3/23/98]

Tampering

34. No person shall knowingly render inaccurate any monitoring device or method required under this permit or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.126, 3/23/98]

Transferability

35. This permit is transferable in accordance with procedures listed in IDAPA 58.01.01.209.06.

[IDAPA 58.01.01.209.06, 4/11/06]

Severability

36. The provisions of this permit are severable, and if any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected thereby.

[IDAPA 58.01.01.211, 5/1/94]